

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0136  
Expires: February 28, 1995

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

|  |  |  |
|--|--|--|
| TYPE OF WORK<br>DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>  |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>UTU-0629        |
| TYPE OF WELL<br><input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/> SINGL E <input checked="" type="checkbox"/> MULTIPL E<br>OIL WELL GAS WELL OTHER ZONE E ZONE                             |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A            |
| 2. NAME OF OPERATOR<br>QEP Uinta Basin, Inc.   |  | 7. UNIT AGREEMENT NAME<br>WHITE RIVER                  |
| 3. ADDRESS<br>11002 E. 17500 S. Vernal, Ut 84078   |  | 8. FARM OR LEASE NAME, WELL NO.<br>WRU EIH 16W-26-8-22 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements*)<br>At Surface 4438544 533' FSL, 1057' FEL, SESE, Section 26, T8S R22E 40.68813<br>At proposed production zone 636348 X -109.40069 |  | 9. API WELL NO.<br>43-047-35191                        |
| 11. SEC., T, R, M, OR BLK & SURVEY OR AREA<br>SESE SECTION 26, T8S, R22E   |  | 10. FIELD AND POOL, OR WILDCAT<br>NATURAL BUTTES       |
| 14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE*<br>32 +/- miles Southeast of Redwash, Utah  |  | 12. COUNTY OR PARISH<br>UINTAH                         |
| 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.<br>(also to nearest drig, unit line if any)<br>533' +/-   |  | 13. STATE<br>UT  |
| 16. NO. OF ACRES IN LEASE<br>560   |  | 17. NO. OF ACRES ASSIGNED TO THIS WELL<br>40           |
| 18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft<br>1000' +/-  |  | 20. BLM/BIA Bond No. on file<br>ESB000024              |
| 21. ELEVATIONS (Show whether DF, RT, GR, ect.)<br>4864' KB   |  | 22. DATE WORK WILL START<br>ASAP                       |
| 23. Estimated duration<br>10 DAYS  |  |  |
| 24. Attachments  |  |  |

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan
3. A surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED John Busch Name (printed/typed) John Busch 10-Sep-03

TITLE District Foreman

(This space for Federal or State office use)

PERMIT NO. 43-047-35191

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]

TITLE

BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III

\*See Instructions On Reverse Side

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

SEP 15 2003

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

T8S, R22E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

Well location, WRU EIH #16W-26-8-22, located as shown in the SE 1/4 SE 1/4 of Section 26, T8S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N89°18'W - 81.58 (G.L.O.)

N01°49'W - 40.02 (G.L.O.)

N01°51'04"W - 2642.89' (Meas.)

N00°39'W - 39.84 (G.L.O.)

N00°39'58"W - 2628.96' (Meas.)

26

1967 Brass Cap  
0.7' High, Pile  
of Stones

1967 Brass Cap  
0.4' High

WRU EIH #16W-26-8-22  
Elev. Ungraded Ground = 4850'

1967 Brass Cap  
0.8' High

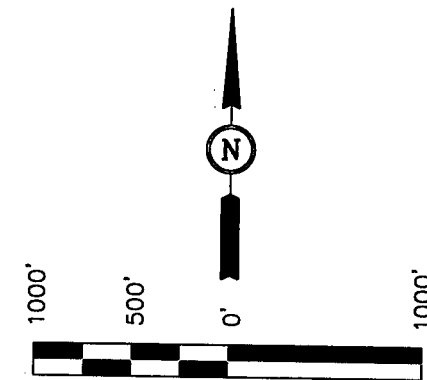
N89°33'30"W - 2642.07' (Meas.)

S89°32'37"E - 2640.06' (Meas.)

1967 Brass Cap,  
0.9' High, Pile  
of Stones

1057'

533'



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 164319  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°05'16.96" (40.088044)

LONGITUDE = 109°24'05.21" (109.401447)

|                         |                                 |                       |
|-------------------------|---------------------------------|-----------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>12-23-02      | DATE DRAWN:<br>1-3-03 |
| PARTY<br>D.A. J.A. C.G. | REFERENCES<br>G.L.O. PLAT       |                       |
| WEATHER<br>WARM         | FILE<br>SHENANDOAH ENERGY, INC. |                       |

**Additional Operator Remarks**

QEP Uinta Basin, Inc. proposes to drill a well to 7225' to test the Wasatch. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 and 24 East.

See Onshore Order No. 1 attached

Please be advised that QEP Uinta Basin, Inc. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

Bond coverage for this well is provided by Bond No. ESB000024. The principal is QEP Uinta Basin, Inc. via surety as consent as provided for the 43 CFR 3104.2.

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QEP UINTA BASIN, INC.  
WRU EIH 16W-26-8-22

ONSHORE OIL & GAS ORDER NO. 1  
Approval of Operations on Onshore  
Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

| <b>Formation</b> | <b>Depth</b> |
|------------------|--------------|
| Uinta            | Surface      |
| Green River      | 2124         |
| Mahogany Ledge   | 2914         |
| Mesa             | 5224         |
| TD (Wasatch)     | 7225         |

2. Anticipated Depths of Oil, Gas, Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas or other mineral bearing formations are expected to be encountered are as follows:

| <b>Substance</b> | <b>Formation</b> | <b>Depth</b> |
|------------------|------------------|--------------|
| Oil/Gas          | Wasatch          | 7225         |

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted.

3. Anticipated Bottom Hole Pressures

Maximum anticipated bottom hole pressure equals approximately 2890.0 psi.

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QEP UINTA BASIN, INC.  
WRU EIH 16W-26-8-22  
533' FSL, 1057' FEL  
SESE, SECTION 26, T8S, R22E  
UINTAH COUNTY, UTAH  
LEASE # UTU-0629

ONSHORE ORDER NO. 1

**MULTI – POINT SURFACE USE & OPERATIONS PLAN**

An onsite inspection was conducted for the WRU EIH 16W-26-8-22 on August 26, 2003. Weather conditions were sunny and clear at the time of the onsite. In attendance at the inspection were the following individuals:

|               |                           |
|---------------|---------------------------|
| Paul Buhler   | Bureau of Land Management |
| Dixie Sadleir | Bureau of Land Management |
| Jan Nelson    | QEP Uinta Basin Inc.      |
| Raleen Searle | QEP Uinta Basin Inc.      |

**1. Existing Roads:**

The proposed well site is approximately 11 miles Southwest of Redwash, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 – mile radius.

There will be no improvements made to existing access roads.

**2. Planned Access Roads:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Refer to Topo Map B for the location of the proposed access road.

**3. Location of Existing Wells Within a 1 – Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

Pipeline will not need a right of way it will tie into the proposed WRU EIH 15W-26-8-22. Refer to Topo Map D for the location of the proposed pipeline.

**5. Location and Type of Water Supply:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

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6. **Source of Construction Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

7. **Methods of Handling Waste Materials:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

8. **Ancillary Facilities:**

Please see QEP Uinta Basin, Inc. Standard Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Townships 07 and 08 South, Ranges 21 to 24 East.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A pit liner is required. A pit liner will be required if bedrock is encountered.

10. **Plans for Reclamation of the Surface:**

Please see QEP Uinta Basin, Inc. Standard Operating Practices for Wasatch Formation Wells located in Red Wash, Wonsits Valley, Gypsum Hills, White River, Glen Bench, and undesignated fields in Township 07 and 08 South, Ranges 21 to 24 East.

Seed mix #5

|                  |           |
|------------------|-----------|
| Crested Wheat    | 3lbs/acre |
| Gardner Saltbush | 4lbs/acre |
| Shadescale       | 4lbs/acre |

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078  
(435) 781-4400

12. **Other Information**

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

There is a Burrowing Owl Stipulation from April 1st through August 15th on access road on 15W-26-8-22. No construction or drilling will commence during this period unless otherwise determined by a wildlife biologist that the site is inactive.

A rights-of-way will be required for the part of the road that travels off lease in Section 26 & 27. The part of the road that goes off lease is +/- 2950' in length with 30' in width with a running surface of 18' it will be crowned (2%-3%) and ditched.

Reservoir to be constructed off the access road to the WRU EIH 15W-26-8-22. Contact BLM prior to construction.

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**Lessee's or Operator's Representative:**

John Busch  
Red Wash Operations Rep.  
QEP Uinta Basin Inc.  
11002 East 17500 South  
Vernal, Utah 84078  
(435) 781-4341

**Certification:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

QEP Uinta Basin, Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by QEP Uinta Basin, Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch  
John Busch  
Red Wash Operations Representative

10-Sep-03  
Date

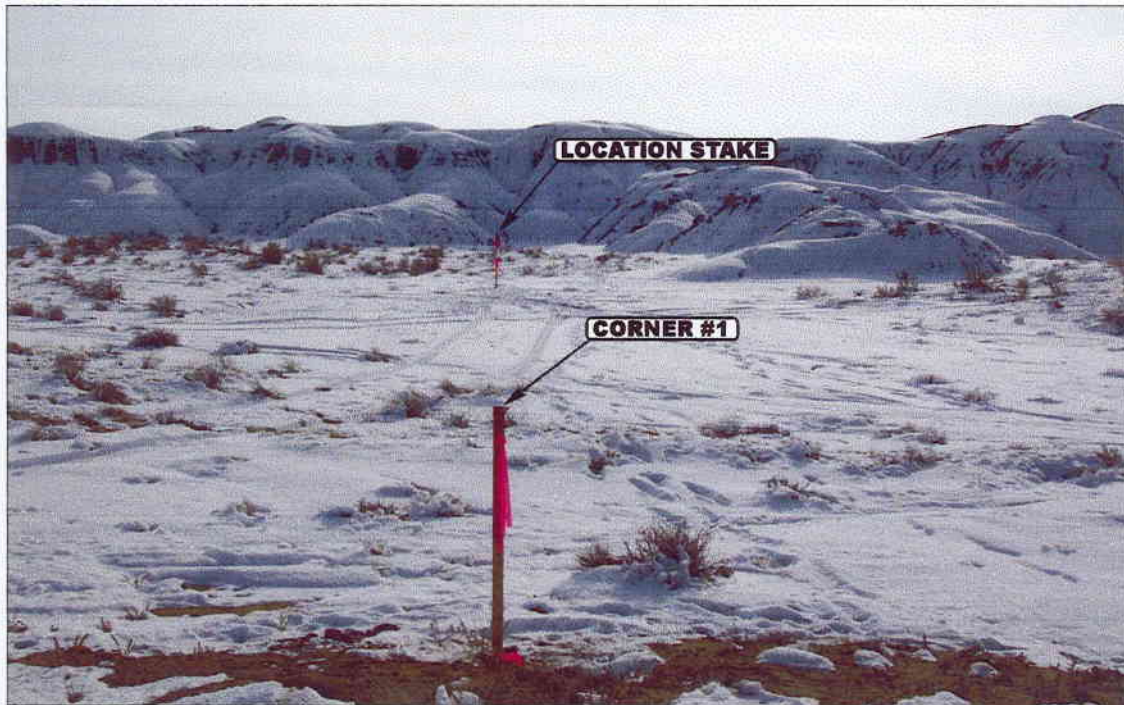
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# SHENANDOAH ENERGY, INC.

**WRU EIH #16W-26-8-22**

**LOCATED IN UINTAH COUNTY, UTAH**

**SECTION 26, T8S, R22E, S.L.B.&M.**



**PHOTO: VIEW FROM CORNER #1 TO LOCATION STAKE**

**CAMERA ANGLE: SOUTHWESTERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: SOUTHEASTERLY**



- Since 1964 -

**E&L S**

**Uintah Engineering & Land Surveying**

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**01 09 03**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: D.A.

DRAWN BY: P.M.

REVISED: 00-00-00

**CONFIDENTIAL**



# SHENANDOAH ENERGY, INC.

FIGURE #1

## LOCATION LAYOUT FOR

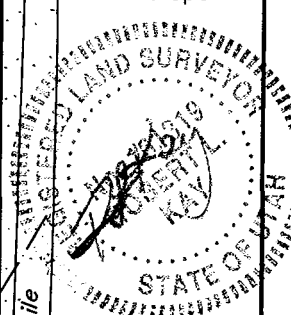
WRU EIH #16W-26-8-22  
SECTION 26, T8S, R22E, S.L.B.&M.  
533' FSL 1057' FEL

Proposed Access Road

F-3.8'  
El. 45.0'

Sta. 3+25

Approx.  
Toe of  
Fill Slope



Sta. 1+50

Sta. 0+00

F-0.3'  
El. 48.5'

CONSTRUCT  
DIVERSION  
DITCH

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UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

SCALE: 1" = 50'  
DATE: 1-3-03  
Drawn By: C.G.

NOTE:  
Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Approx.  
Top of  
Cut Slope

FLARE PIT  
C-2.0'  
El. 50.8'

El. 53.7'  
C-12.9'  
(btm. pit)

RESERVE PITS  
(8' Deep)

10' WIDE BENCH

Total Pit Capacity  
W/2' of Freeboard  
= 8,080 Bbls. ±  
Total Pit Volume  
= 2,340 Cu. Yds.

El. 54.8'  
C-14.0'  
(btm. pit)

C-2.4'  
El. 51.2'

C-3.0'  
El. 51.8'

Pit Topsoil

PIPE TUBS

F-0.3'  
El. 48.5'

175'

PIPE RACKS

CATWALK

C-1.2'  
El. 50.0'

F-1.0'  
El. 47.8'

Topsoil Stockpile

TOILET

TRAILER

Existing  
Drainage  
(Typ.)

WATER  
TANK

LIGHT PLANT

BOILER

COMPRESSOR

BOOSTER

PUMP HOUSE

TRASH

PROPANE  
STORAGE

MUD TANKS

MUD TANKS

MUD TANKS

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# SHENANDOAH ENERGY, INC.

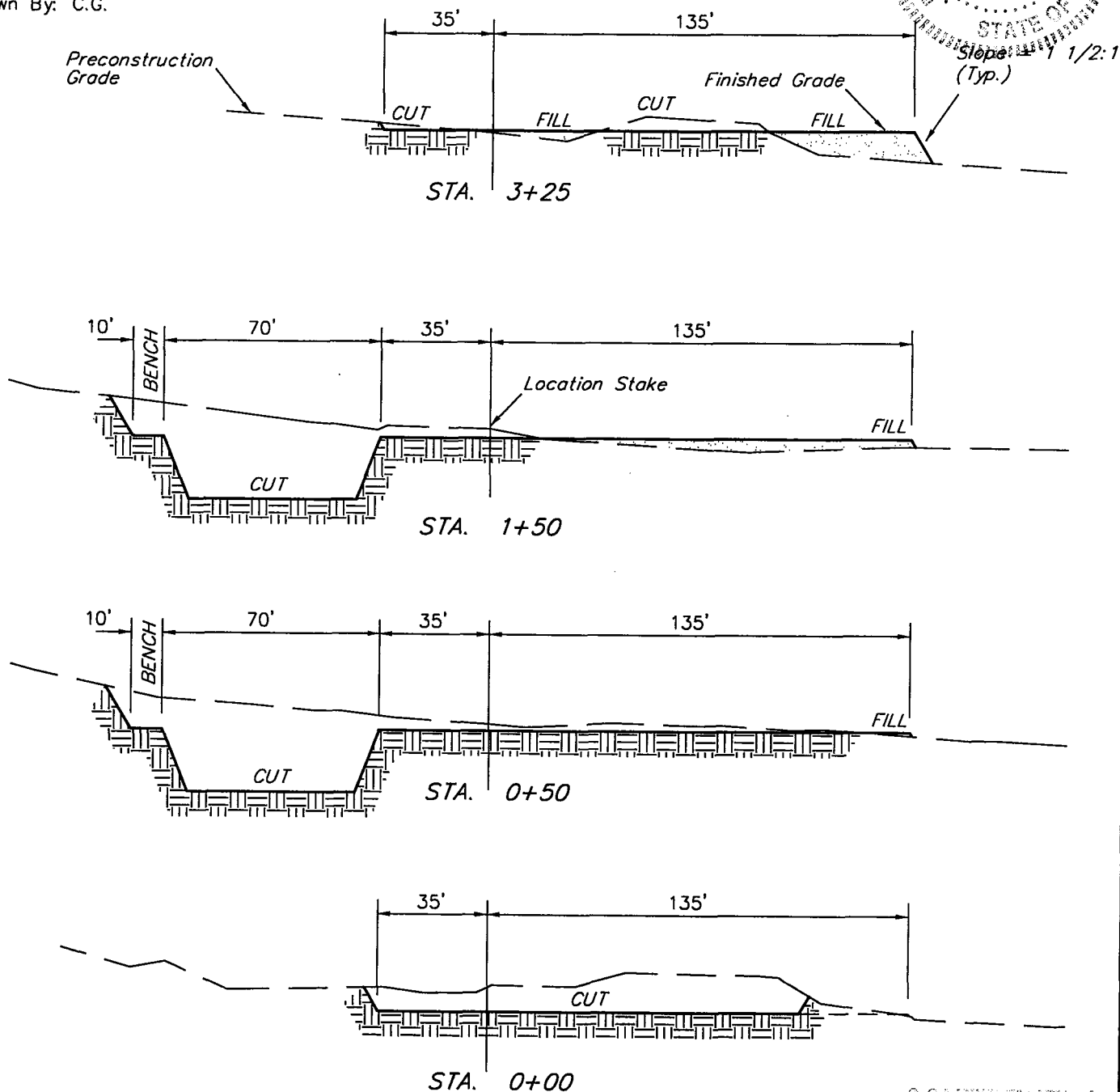
## TYPICAL CROSS SECTIONS FOR

WRU EIH #16W-26-8-22  
SECTION 26, T8S, R22E, S.L.B.&M.  
533' FSL 1057' FEL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 1-3-03  
Drawn By: C.G.



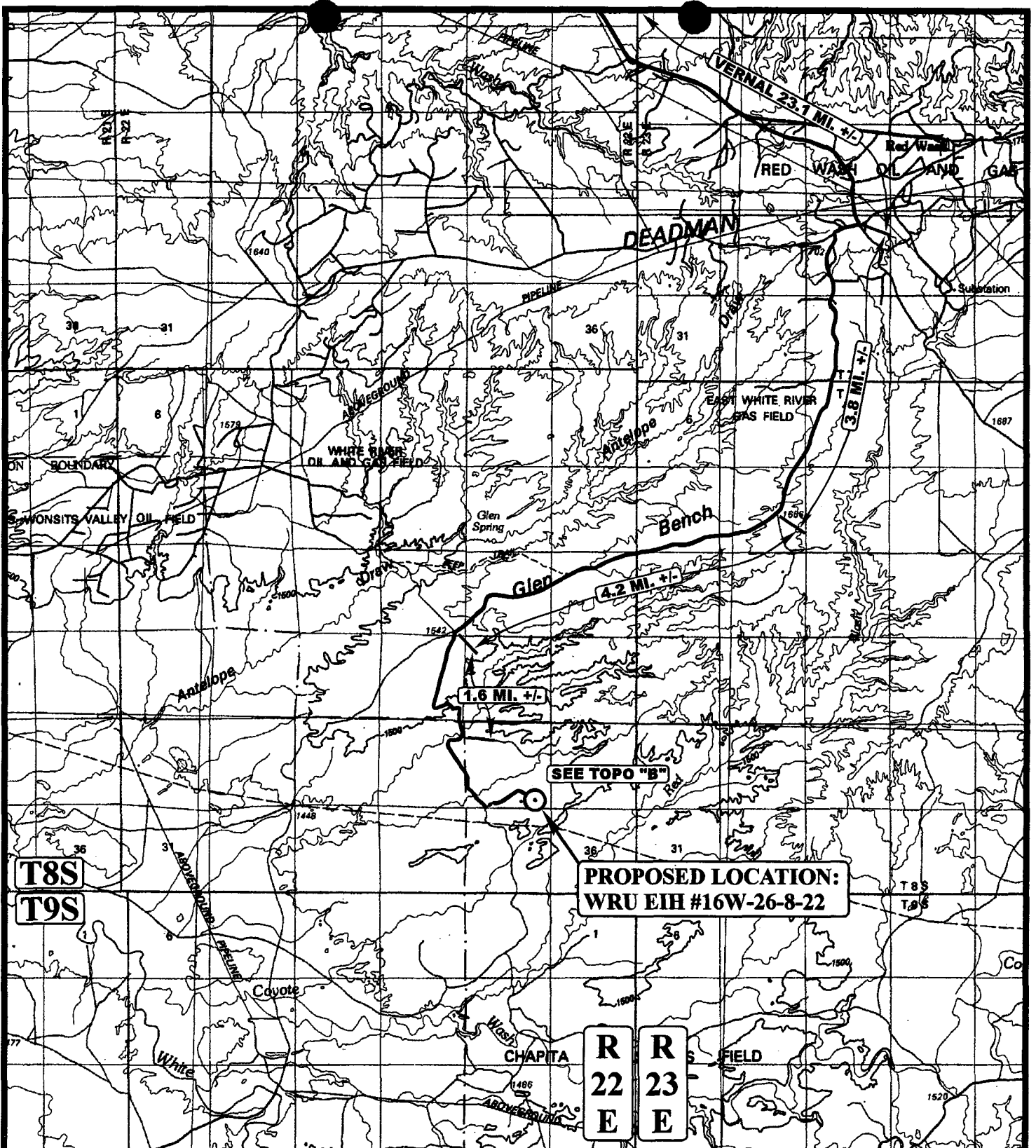
### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,260 Cu. Yds.  
Remaining Location = 5,390 Cu. Yds.  
  
TOTAL CUT = 6,650 CU.YDS.  
FILL = 1,640 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION = 4,920 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 2,430 Cu. Yds.  
EXCESS UNBALANCE = 2,490 Cu. Yds.  
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

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# LEGEND:

⊙ PROPOSED LOCATION

SHENANDOAH ENERGY, INC.

WRU EIH #16W-26-8-22

SECTION 26, T8S, R22E, S.L.B.&M.

533' FSL 1057' FEL



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC  
MAP

01 09 03  
MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: P.M. | REVISED: 00-00-00

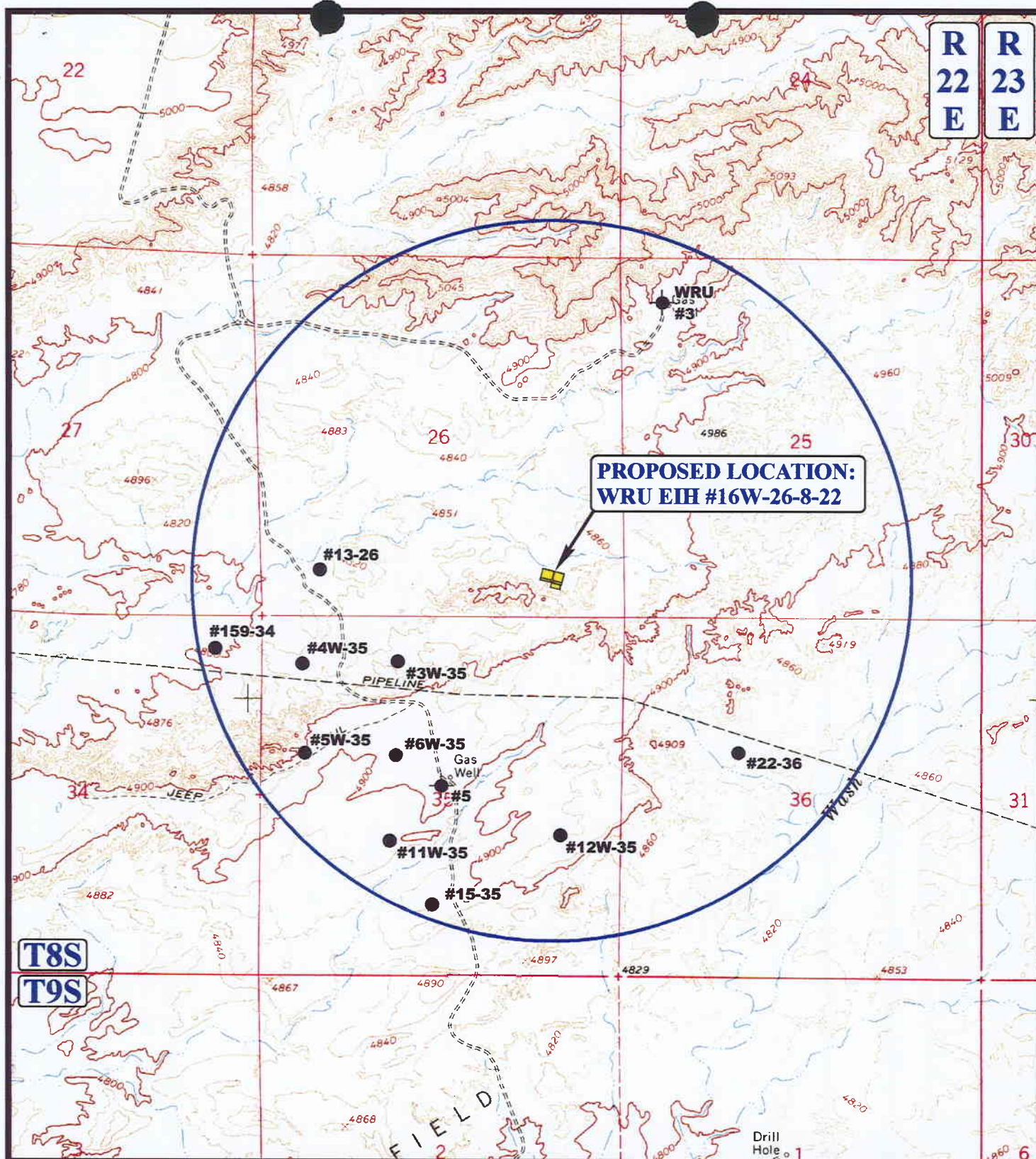


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# LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

## SHENANDOAH ENERGY, INC.

**WRU EIH #16W-26-8-22**  
**SECTION 26, T8S, R22E, S.L.B.&M.**  
**533' FSL 1057' FEL**



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 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

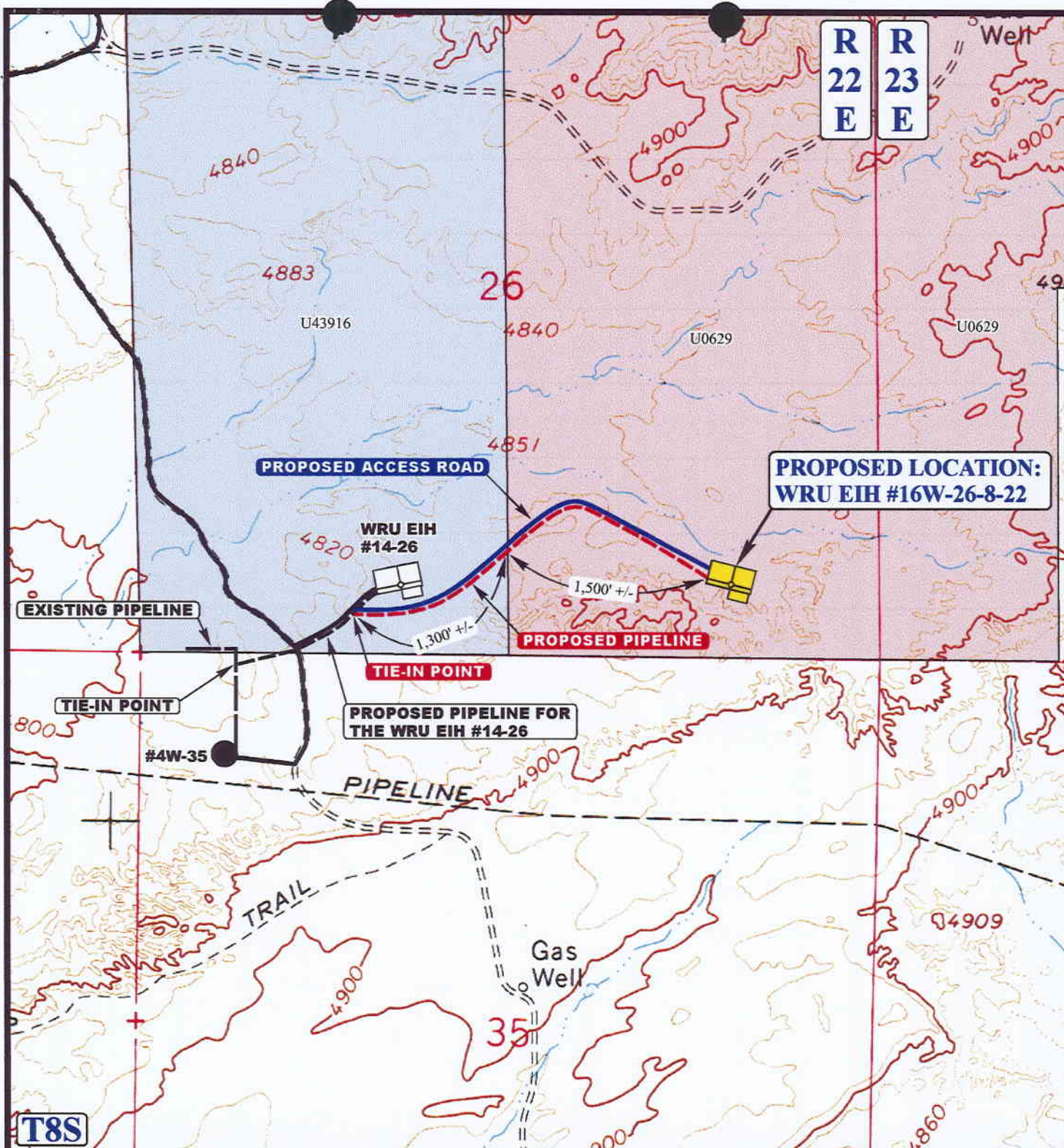
**TOPOGRAPHIC MAP**

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



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**APPROXIMATE TOTAL PIPELINE DISTANCE = 2,800' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

**SHENANDOAH ENERGY, INC.**

**WRU EIH #16W-26-8-22**  
**SECTION 26, T8S, R22E, S.L.B.&M.**  
**533' FSL 1057' FEL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

**01 09 03**  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

**D**  
**TOPO**

**CONFIDENTIAL**

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35191

WELL NAME: WRU EIH 16W-26-8-22

OPERATOR: QEP UINTA BASIN, INC. ( N2460 )

CONTACT: RALEEN SEARLE

PHONE NUMBER: 435-781-4309

## PROPOSED LOCATION:

SESE 26 080S 220E

SURFACE: 0533 FSL 1057 FEL

BOTTOM: 0533 FSL 1057 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-0629

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LATITUDE: 40.08813

LONGITUDE: 109.40069

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. ESB000024 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 43-8496 )

☒ RDCC Review (Y/N)

(Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit WHITE RIVER

R649-3-2. General

☒ Siting: 460 From Qtr/Qtr & 920' Between Wells☒ R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

## COMMENTS:

*Sep, Separate File*

## STIPULATIONS:

*1- Federal Approval*  
*2- Spacing Strip*







003

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

September 16, 2003

### Memorandum

To: Assistant District Manager Minerals, Vernal District  
From: Michael Coulthard, Petroleum Engineer  
Subject: 2003 Plan of Development White River Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the White River Unit, Uintah County, Utah.

| Api Number            | Well                | Location                           |
|-----------------------|---------------------|------------------------------------|
| (Proposed PZ Wasatch) |                     |                                    |
| 43-047-35187          | SG 10W-23-8-22      | Sec 23 T08S R22E 1787 FSL 1832 FEL |
| 43-047-35189          | SG 9W-23-8-22       | Sec 23 T08S R22E 1960 FSL 0846 FEL |
| 43-047-35193          | WRU EIH 8W-26-8-22  | Sec 26 T08S R22E 2130 FNL 0584 FEL |
| 43-047-35191          | WRU EIH 16W-26-8-22 | Sec 26 T08S R22E 0533 FSL 1057 FEL |
| 43-047-35192          | WRU EIH 2W-26-8-22  | Sec 26 T08S R22E 0781 FNL 2271 FEL |
| 43-047-35194          | WRU EIH 16W-35-8-22 | Sec 35 T08S R22E 0582 FSL 0575 FEL |
| 43-047-35195          | WRU EIH 8W-35-8-22  | Sec 35 T08S R22E 2024 FNL 0602 FEL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - White River Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-16-3

September 22, 2003

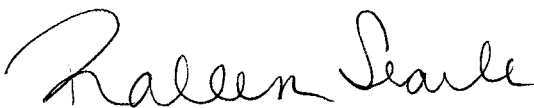
Division of Oil, Gas & Mining  
1594 W. N. Temple STE 1210  
Salt Lake City, UT 84114-5801

To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 QEP Uinta Basin, Inc. WRU EIH 16W-26-8-22 is an exception to this rule due to topography.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,



Raleen Searle  
Regulatory Affairs Analyst

RECEIVED

SEP 24 2003

DIV. OF OIL, GAS & MINING



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
[www.nr.utah.gov](http://www.nr.utah.gov)

Michael O. Leavitt  
Governor

Robert L. Morgan  
Executive Director

Lowell P. Braxton  
Division Director

September 25, 2003

QEP Uinta Basin, Inc.  
11002 E. 17500 S.  
Vernal, UT 84078

Re: White River Unit East Iron Horse 16W-26-8-22 Well, 533' FSL, 1057' FEL, SE SE,  
Sec. 26, T. 8 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35191.

Sincerely,

for John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: QEP Uinta Basin, Inc.  
Well Name & Number White River Unit East Iron Horse 16W-26-8-22  
API Number: 43-047-35191  
Lease: UTU-0629

Location: SE SE                      Sec. 26                      T. 8 South                      R. 22 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*

FORM APPROVED  
OMB NO. 1040-0136  
Expires: February 28, 1995

007

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

TYPE OF WORK

DRILL ☒

DEEPEN ☐

TYPE OF WELL

☐

☒

☐

SINGL

☒

MULTIPL

☐

OIL WELL

GAS WELL

OTHER

ZONE

E ZONE

2. NAME OF OPERATOR

QEP Uinta Basin, Inc.

Contact: Raleen Searle

E-Mail: raleen.searle@questar.com

3. ADDRESS

11002 E. 17500 S. Vernal, Ut 84078

Telephone number

Phone 435-781-4309 Fax 435-781-4323

4. LOCATION OF WELL (Report location clearly and in accordance with and State requirements\*)

At Surface

533' FSL, 1057' FEL, SESE, Section 26, T8S R22E

At proposed production zone

14. DISTANCE IN MILES FROM NEAREST TOWN OR POSTOFFICE\*

32 +/- miles Southeast of Redwash, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(also to nearest drig, unit line if any)

533' +/-

16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED location to nearest well, drilling, completed, applied for, on this lease, ft

1000' +/-

19. PROPOSED DEPTH

7225'

20. BLM/BIA Bond No. on file

ESB000024

21. ELEVATIONS (Show whether DF, RT, GR, ect.)

4864' KB

22. DATE WORK WILL START

ASAP

23. Estimated duration

10 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan

3. A Surface Use Plan ( if location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the authorized officer.

SIGNED

John Busch

Name (printed/typed)

John Busch

10-Sep-03

TITLE

District Foreman

(This space for Federal or State office use)

RECEIVED

JAN 14 2004

PERMIT NO.

APPROVAL DATE

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify the applicant holds any legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

CONDITIONS OF APPROVAL, IF ANY:

Assistant Field Manager

Mineral Resources

APPROVED BY

Karl Zille

TITLE

\*See Instructions On Reverse Side

DATE

12/22/03

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.  
Well Name & Number: WRU EIH 16W-26-8-22  
API Number: 43-047-35191  
Lease Number: U-0629  
Location: SESE Sec. 26 T.8S R. 22E  
Agreement: White River Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend 200' above the base of the Green River formation which has been identified at  $\pm 2180'$ .

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.**

Other Information

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874  
Petroleum Engineer

Kirk Fleetwood (435) 828-7875  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**CONDITIONS OF APPROVAL**  
**FOR THE SURFACE USE PROGRAM OF THE**  
**APPLICATION FOR PERMIT TO DRILL**

Company/Operator: QEP, Uinta Basin, Inc

API Number 43-047-35191

Well Name & Number: 16W-26-8-22

Lease number: U-0629

Location: SE SE Sec, 26, T.8S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 1/14/03

Date APD Received: 9/16/03

Conditions for Approval are in the APD



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 8. Well Name and No.<br>WRU EIH 16W 26 8 22                         |
| 2. Name of Operator<br>QEP UINTA BASIN, INC.   |  | 9. API Well No.<br>43-047-35191                                     |
| 3a. Address<br>11002 E. 17500 S.<br>VERNAL, UT 84078   |  | 10. Field and Pool, or Exploratory<br>WHITE RIVER<br>NATURAL BUTTES |
| 3b. Phone No. (include area code)<br>Ph: 435.781.4342<br>Fx: 435.781.4357  |  | 11. County or Parish, and State<br>UINTAH COUNTY, UT                |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T8S R22E SESE 533FSL 1057FEL                    |  |   |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Well Spud                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 3/8/04. Drilled 12-1/4" hole to 497'. Ran 11 jts 9-5/8" J-55 36# casing to 483'KB.

Cemented w/ 200 sxs Premium Cmt.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #28799 verified by the BLM Well Information System  
For QEP UINTA BASIN, INC., sent to the Vernal

Name (Printed/Typed) DAHN CALDWELL

Title AUTHORIZED REPRESENTATIVE

Signature

Date 03/11/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

MAR 16 2004

DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

009

State of Utah  
Division of Oil, Gas and Mining

## ENTITY ACTION FORM - FORM 6

OPERATOR: QEP Uinta Basin, Inc.  
ADDRESS: 11002 East 17500 South  
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

| Action Code | Current Entity No. | New Entity No. | API Number   | Well Name           | QQ   | SC | TP | RG  | County | Spud Date | Effective Date |
|-------------|--------------------|----------------|--------------|---------------------|------|----|----|-----|--------|-----------|----------------|
| B           | 99999              | 12528          | 43-047-35191 | WRU EIH 16W 26 8 22 | SESE | 26 | 8S | 22E | Uintah | 3/08/04   | 3/18/04 K      |

WELL 1 COMMENTS:

WSTC

WELL 2 COMMENTS:

WELL 3 COMMENTS:

WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

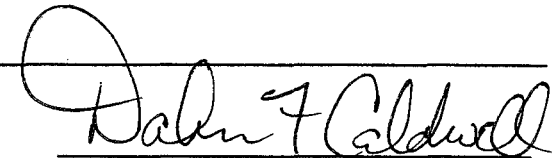
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)

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MAR 16 2004

DIV. OF OIL, GAS &amp; MINING



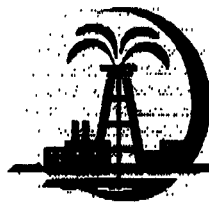
Signature

Clerk Specialist  
Title

3/11/04  
Date

Phone No. (435)781-4342

CONFIDENTIAL

**QEP UINTA BASIN, INC.****11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** \_\_\_\_\_  
(including cover sheet)**Comments:**

010

TOBS R22E S-26  
43-047-35191

CONFIDENTIAL

## QUESTAR

## DAILY DRILLING REPORT

DATE : 4/14/2004

WELL : WRU 51H 15MU-25-8-22

FIELD : NATURAL BUTTES

STATE : UT UINTAH

AREA : UINTAH BASIN

CLASS : DRILL

RIG CONTR : PATTERSON

SPUD DATE : 3/8/2004

CUMM. ROTATING HRS 5.00

BACKGROUND GAS :

ACTIVITY: DRILLING

TD : 1,433

PROGRESS : 950

HRS : 5.00 ROP : 190.00

RIG : PATTERSON 52

PLAN MD : 8500

CLUM. FOOTAGE : 1,433.00

CONNECTION GAS :

RPT No: 2 DSS: 1

FOREMAN : O'DRISCOLL

API #: 43-047-35191

APR#: 20412

CASING : 8.625 in. SHOE MD : 483

PH NBR :

CUMM. ROP 285.60

TRIP GAS :

| TRIP# | BIT# | MODEL | SIZE  | IADC | FROM | TO    | LGTH | HRS  | N1 | N2 | N3 | WOB | RPM | I | O | D | L | B | G | O | R |
|-------|------|-------|-------|------|------|-------|------|------|----|----|----|-----|-----|---|---|---|---|---|---|---|---|
| 1     | 1    | M-75  | 8.340 | PDC  | 483  | 1,433 | 950  | 5.00 | 18 | 18 | 18 | 20  | 60  |   |   |   |   |   |   |   |   |
|       |      |       |       |      |      |       | 0    | 0    |    |    |    |     |     |   |   |   |   |   |   |   |   |

BHA# : 1

| Qty | Description | O.D.  | Length |
|-----|-------------|-------|--------|
| 1   | BIT         | 8.340 | 1.00   |
| 1   | MUD MOTOR   | 6.500 | 09.26  |
| 1   | TELEDRIFT   | 6.280 | 6.54   |
| 15  | STEEL DC    | 6.250 | 462.15 |

Total BHA Length : 1.00

## MUD PROPERTIES

Time : P/MF : /  
Depth : Solids :  
MW : CN :  
FV : CA :  
PV : LCM :  
YP : KCL :  
Gels : /  
API FL : H2S :  
pH : SAND :

Calculate

## HYDRAULICS

Std Pipe : 7-8/16

PUMP#1 PUMP#2 PUMP#3

# Cyl :

SPM :

Liner Id :

S.L. :

Rod Dia :

EM % :

Flow Rate :

## SLOW PUMP RATES

SPM :

PRSR :

AV (DP) : 0.0 AV (DC) : 0.0

Jet Vel. : 0.0 PSI Drop : 0

BHP : 0.0 HPI/ft : 0.0

## MUD USED

Mud Additive

Used

## SURVEYS

| MD    | Angle | TVD | Dir. | V. Sect. | +N-S | +E-W | D. L. |
|-------|-------|-----|------|----------|------|------|-------|
| 1,000 | 2.00  |     |      |          |      |      |       |

| From  | To    | Hrs  | PH | OP | Activity Last 24 Hours  |
|-------|-------|------|----|----|---|
| 08:00 | 14:00 | 8.00 | D  | RU | RIG DOWN, MOVE, RIG UP  |
| 14:00 | 19:00 | 5.00 | D  | TE | TESTS (BOP, WELLHEAD, CASING, LEAKOFF)                              |
| 19:00 | 22:00 | 3.00 | D  | OT | WORK ON BOPS  |
| 22:00 | 22:30 | .50  | D  | YE | TESTS (PIPE RAMS)   |
| 22:30 | 23:30 | 1.00 | D  | TR | PICK UP BHA   |
| 23:30 | 00:30 | 1.00 | D  | DC | DRILL CEMENT/PLUGS  |
| 00:30 | 03:30 | 3.00 | D  | DR | DRILLING F/ 483 TO 1020   |
| 03:30 | 04:00 | .50  | D  | SU | DIRECTIONAL (INCLUDING SURVEYING)                                   |
| 04:00 | 08:00 | 2.00 | D  | DR | DRILLING F/ 1020 TO 1433  |
|       |       |      |    |    | DAY WORK AT 1400 ON 4-13-04 SPUD AT 00:30 ON 4-14-04. FUEL 3571 GAL |

## COSTS SUMMARY

| Code                      | Item Description          | Daily    | Cumm.    |
|---------------------------|---------------------------|----------|----------|
| 820/221                   | Drilling: daywork         | \$8,279  | \$8,379  |
| 820/217                   | Move/Rig Up & Down        | \$0      | \$0      |
| 820/211                   | Conductor Hole & Serv.    | \$0      | \$11,099 |
| 820/208                   | Road & Location Costs     | \$0      | \$0      |
| 820/470                   | Freight & Trucking        | \$0      | \$0      |
| 820/213                   | Water and water hauling   | \$605    | \$605    |
| 820/430                   | Open Hole Logs            | \$0      | \$0      |
| 820/480                   | Contract Labor            | \$400    | \$400    |
| 820/290                   | Bits & Reamers            | \$7,500  | \$7,500  |
| 820/270                   | Drilling & Mud Additives  | \$0      | \$0      |
| 820/250                   | Fuel                      | \$450    | \$450    |
| 820/360                   | Cement & Cementing Casing | \$0      | \$5,226  |
| 820/410                   | Mud Logging Services      | \$360    | \$360    |
| 820/530                   | Power Tongs & Casing Crew | \$0      | \$0      |
| 820/330                   | Surface Equipment Rental  | \$1,725  | \$1,725  |
| Total Daily Cost :        |                           | \$20,781 |          |
| Cumulative Cost to Date : |                           |          | \$43,553 |

24.00 = Total Hours Today

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APR 14 2004

DIV. OF OIL, GAS &amp; MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

005

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**INLAND PRODUCTION COMPANY**

3. Address and Telephone No.

**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**2157 FNL 752 FEL SE/NE Section 6, T9S R18E**

5. Lease Designation and Serial No.

**UTU-65970**

6. If Indian, Allottee or Tribe Name

**NA**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**FEDERAL 8-6-9-18**

9. API Well No.

**43-047-34935**

10. Field and Pool, or Exploratory Area

**EIGHT MILE FLAT NORTH**

11. County or Parish, State

**UINTAH COUNTY, UT.**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Permit Extension**

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inland Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 4/21/03 (expiration 4/21/04).

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 04-19-04

By: [Signature]

COPY SENT TO OPERATOR  
Date: 4-21-04  
Initials: CHD

RECEIVED

APR 16 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]  
Mandie Crozier

Title

Regulatory Specialist

Date

4/8/2004

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

011

7095 R20 S-26

43-047-35191

CONFIDENTIAL

| QUESTAR   |      | DAILY DRILLING REPORT      |  |         |  |       |  |          |  |   |  | DATE : 4/16/2004 |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
|---|------|----------------------------|--|---------|--|-------|--|----------|--|---|--|------------------|--|-------|--|-------|--|----|--|---|--|----------|--|-----|--|-----|--|---|--|--------------|------|---------|---|--------|---|--------|----|-----|-----|------|----|---|--|
| <b>WELL :</b> WRU EIH 16MU-28-B-22<br><b>FIELD :</b> NATURAL BUTTES<br><b>STATE :</b> UT UINTAH<br><b>AREA :</b> UINTAH BASIN<br><b>CLASS :</b> DRILL<br><b>RIG CONTR. :</b> PATTERSON<br><b>SPUD DATE :</b> 3/8/2004<br><b>CUMM. ROTATING HRS :</b> 42.00<br><b>BACKGROUND GAS :</b> 3,700 |      |                            |  |         |  |       |  |          |  | <b>ACTIVITY:</b> DRILLING<br><b>TD :</b> 5,385<br><b>PROGRESS :</b> 1,435<br><b>HRS :</b> 19.00 <b>ROP :</b> 75.63<br><b>RIG :</b> PATTERSON 52<br><b>PLAN MD :</b> 8500<br><b>CUMM. FOOTAGE :</b> 5,383.00<br><b>CONNECTION GAS :</b> 4,000  |  |                  |  |       |  |       |  |    |  | <b>RPT No :</b> 4 DSS: 3<br><b>FOREMAN :</b> O'DRISCOLL<br><b>API # :</b> 43-047-35191<br><b>AFEP :</b> 20412<br><b>CASING :</b> 9.625 in. SHOE MD : 483<br><b>PH NBR :</b><br><b>CUMM. ROP :</b> 125.17<br><b>TRIP GAS :</b> 7,800 |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| TRIP  |      | SITE                       |  | MODEL   |  | SIZE  |  | IADC     |  | FROM  |  | TO               |  | LGTH  |  | HRS   |  | N1 |  | N2  |  | N3       |  | WOB |  | RPM |  | I |  | Q            |      | D       |   | L      |   | E      |    | G   |     | O    |    | R |  |
| 1   |      | 1                          |  | M-75    |  | 8.340 |  | PDC      |  | 483   |  | 3,945            |  | 3,465 |  | 23.00 |  | 18 |  | 18  |  | 18       |  | 20  |  | 50  |  | 3 |  | 4            |      | WT      |   | A      |   | 1      |    |     |     | PR   |    |   |  |
| 2   |      | 2                          |  | HC-605Z |  | 7.875 |  | PDC      |  | 3,948   |  | 5,385            |  | 1,435 |  | 19.00 |  | 18 |  | 16  |  | 15       |  | 25  |  | 60  |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| <b>BHA# : 1</b>   |      |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| Qty   |      | Description                |  |         |  | O.D.  |  | Length   |  | <b>MUD PROPERTIES</b><br>Time : 10:45 P/MF : 1.3 / 1.70<br>Depth : 4,188 Solids : 0.2<br>MW : 8.4 Chl : 5600<br>FV : 27 CA : 360<br>PV : LCM :<br>YP : KCL : 0.6<br>Gels : /<br>API FL : H2S : 1.0<br>pH : 11.7 SAND :  |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 1   |      | BIT                        |  |         |  | 8.340 |  | 1.00     |  | <b>HYDRAULICS</b><br>Calculate<br>Std Pipe : 1200<br># Cyl : PUMP#1 PUMP#2 PUMP#3<br>SPM : 68 2<br>Liner Id : 5.500 5.500<br>S.L. : 18.00 14.00<br>Rod Dia : 2.00 2.00<br>Eff % : 85 85<br>Flow Rate : 344 0<br><b>SLOW PUMP RATES</b><br>SPM :<br>PRSR :<br>AV (DP) : 0.0 AV (DC) : 367.6<br>Jet Vel. : 187.1 PSI Drop : 262<br>BR HP : 52.7 HP/in2 : 1.1<br><b>MUD USED</b><br><table border="1"> <thead> <tr> <th>Mud Additive</th> <th>Used</th> </tr> </thead> <tbody> <tr> <td>BARACAT</td> <td>5</td> </tr> <tr> <td>E2-MUD</td> <td>6</td> </tr> <tr> <td>GYPSUM</td> <td>30</td> </tr> <tr> <td>KCL</td> <td>254</td> </tr> <tr> <td>LIME</td> <td>18</td> </tr> </tbody> </table> |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  | Mud Additive | Used | BARACAT | 5 | E2-MUD | 6 | GYPSUM | 30 | KCL | 254 | LIME | 18 |   |  |
| Mud Additive  | Used |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| BARACAT   | 5    |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| E2-MUD  | 6    |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| GYPSUM  | 30   |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| KCL   | 254  |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| LIME  | 18   |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 1   |      | MUD MOTOR                  |  |         |  | 6.500 |  | 29.98    |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 1   |      | TELEDRIFT                  |  |         |  | 6.260 |  | 8.54     |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 15  |      | STEEL DC                   |  |         |  | 6.250 |  | 462.18   |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| Total BHA Length : 501.68   |      |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| <b>SURVEYS</b>  |      |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| MD  |      | Angle                      |  | TVD     |  | Dir.  |  | V. Sect. |  | +N-S  |  | +E-W             |  | D. L. |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 1,000   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 1,489   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 2,000   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 2,480   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 2,990   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 3,500   |      | 1.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 4,025   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 4,500   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 5,025   |      | 2.00                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| <b>Activity Last 24 Hours</b>   |      |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| From  |      | To                         |  | Hrs     |  | PM    |  | OP       |  | TRIPS (INCLUDING BHA WORK)<br>DRILLING F 3948 TO 4504<br>RIG SERVICE<br>DRILLING F/ 4504 TO 4696<br>WORK ON ROTARY CHAIN<br>DRILLING F/ 4596 TO 4690<br>TIGHTEN ROTARY CHAIN<br>DRILLING F/ 4690 TO 5107<br>DIRECTIONAL (INCLUDING SURVEYING)<br>DRILLING F/ 5107 TO 5385<br>FUEL 2492 GAL NO LOSS OF H2O   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 06:00   |      | 08:00                      |  | 3.00    |  | D     |  | TR       |  | <b>COSTS SUMMARY</b>  |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 09:00   |      | 13:00                      |  | 4.00    |  | D     |  | DR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 13:00   |      | 13:30                      |  | .30     |  | D     |  | SR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 13:30   |      | 14:30                      |  | 1.00    |  | D     |  | DR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 14:30   |      | 15:00                      |  | .30     |  | D     |  | OT       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 15:00   |      | 16:00                      |  | 1.00    |  | D     |  | DR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 16:00   |      | 18:30                      |  | .50     |  | D     |  | OT       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 18:30   |      | 21:30                      |  | 5.00    |  | D     |  | DR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 21:30   |      | 22:00                      |  | .30     |  | D     |  | SU       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 22:00   |      | 06:00                      |  | 8.00    |  | D     |  | DR       |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| Code  |      | Item Description           |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | Daily   |  | Cumm.    |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/221   |      | Drilling daywork           |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$9,160   |  | \$26,699 |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/217   |      | Move/Rig Up & Down         |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$0      |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/211   |      | Conductor Hole & Serv.     |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$11,099 |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/206   |      | Road & Location Costs      |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$0      |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/470   |      | Freight & Trucking         |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$0      |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/213   |      | Water and water hauling    |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$1,605   |  | \$2,110  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/430   |      | Open Hole Logs             |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$0      |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/490   |      | Contract Labor             |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$400   |  | \$1,200  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/290   |      | Bite & Reamers             |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$7,200   |  | \$14,700 |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/270   |      | Drilling & Mud Additives   |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$3,846   |  | \$5,440  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/250   |      | Fuel                       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$750   |  | \$1,650  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/350   |      | Cement & Cementing Casing  |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$5,226  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/410   |      | Mud Logging Services       |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$350   |  | \$1,050  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/530   |      | Power Tongs & Casing Crews |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$0   |  | \$0      |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 820/330   |      | Surface Equipment Rental   |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$2,405   |  | \$8,440  |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
|   |      | Total Daily Cost           |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  | \$25,616  |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
|   |      | Cumulative Cost to Date    |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  | \$83,533 |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |
| 24.00 = Total Hours Today   |      |                            |  |         |  |       |  |          |  |   |  |                  |  |       |  |       |  |    |  |   |  |          |  |     |  |     |  |   |  |              |      |         |   |        |   |        |    |     |     |      |    |   |  |

RECEIVED

APR 16 2004

DIV. OF OIL, GAS &amp; MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-34935  
**Well Name:** Federal 8-6-9-18  
**Location:** SE/NE Section 6, T9S R18E  
**Company Permit Issued to:** Inland Production Company  
**Date Original Permit Issued:** 4/21/2003

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒ NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

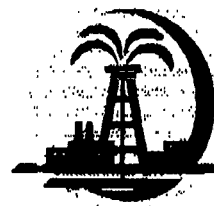
Mandi Crojer  
Signature

4/8/2004

Date

Title: Regulatory Specialist

Representing: Inland Production Company

**OEP UINTA BASIN, INC.****11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** \_\_\_\_\_  
(including cover sheet)**Comments:****RECEIVED****APR 16 2004****DIV. OF OIL, GAS & MINING**



CONFIDENTIAL

T045 R22E S-76  
43-047-35191**QUESTAR****DAILY DRILLING REPORT**

DATE: 4/15/2004

WELL: WRU EIH 16MU-26-8-22

FIELD: NATURAL BUTTES

STATE: UT UINTAH

AREA: UINTAH BASIN

CLASS: DRILL

RIG CONTR.: PATTERSON

SPUD DATE: 3/8/2004

CUMM. ROTATING HRS 23.00

BACKGROUND GAS:

ACTIVITY: TRIPING

TD: 3,948

PROGRESS: 2,615

HRS: 18.00 ROP: 139.72

RIG: PATTERSON 62

PLAN MD: 8500

CUMM. FOOTAGE: 3,948.00

CONNECTION GAS:

RPT No: 3 D66: 2

FOREMAN: O'DRISCOLL

API #: 43-047-35181

AFE#: 20412

CASING: 9.625 in. SHOE MD: 483

PH NBR:

CUMM. ROP 171.65

TRIP GAS:

| TRIP# | BIT# | MODEL | SIZE  | IADC | FROM | TO    | LGTH  | HRS   | N1 | N2 | N3 | WOB | RPM | I | O | D | L | B | G | O | R |
|-------|------|-------|-------|------|------|-------|-------|-------|----|----|----|-----|-----|---|---|---|---|---|---|---|---|
| 1     | 1    | M-75  | 8.340 | PDC  | 483  | 3,948 | 3,465 | 23.00 | 18 | 18 | 18 | 20  | 60  |   |   |   |   |   |   |   |   |
|       |      |       |       |      |      |       | 0     | 0     |    |    |    |     |     |   |   |   |   |   |   |   |   |

| BHA# : 1 |             |       |        |
|----------|-------------|-------|--------|
| Qty      | Description | O.D.  | Length |
| 1        | BIT         | 8.340 | 1.00   |
| 1        | MUD MOTOR   | 6.500 |        |
| 1        | TELEDRIFT   | 6.260 |        |
| 15       | STEEL DC    | 6.250 |        |

Total BHA Length: 1.00

| MUD PROPERTIES |       |         |            |
|----------------|-------|---------|------------|
| Time:          | 10:00 | P1/MF:  | 1.1 / 1.30 |
| Depth:         | 2,036 | Solids: | 1.0        |
| MW:            | 8.4   | Chl:    | 2000       |
| FV:            | 27    | CA:     | 380        |
| PV:            |       | LCM:    |            |
| YP:            |       | KCL:    |            |
| Gels:          | /     |         |            |
| API FL:        |       | H2S:    | 0.5        |
| pH:            | 11.6  | SAND:   |            |

| HYDRAULICS |  |        |               |
|------------|--|--------|---------------|
| Std Pipe:  |  | PUMP#1 | PUMP#2 PUMP#3 |
| # Cyl:     |  |        |               |
| SPM:       |  |        |               |
| Liner Id:  |  |        |               |
| S.L.:      |  |        |               |
| Rod Dia:   |  |        |               |
| Eff %:     |  |        |               |
| Flow Rate: |  |        |               |

| SLOW PUMP RATES |     |           |     |
|-----------------|-----|-----------|-----|
| SPM:            |     |           |     |
| PRSR:           |     |           |     |
| AV (DP):        | 0.0 | AV (DC)   | 0.0 |
| Jet Vel.:       | 0.0 | PSI Drop: | 0   |
| BR MP:          | 0.0 | MP/in2:   | 0.0 |

| SURVEYS |       |     |      |          |      |      |       |
|---------|-------|-----|------|----------|------|------|-------|
| MD      | Angle | TVD | Dir. | V. Sect. | +N-S | +E-W | P. L. |
| 1,000   | 2.00  |     |      |          |      |      |       |
| 1,499   | 2.00  |     |      |          |      |      |       |
| 2,000   | 2.00  |     |      |          |      |      |       |
| 2,480   | 2.00  |     |      |          |      |      |       |
| 2,990   | 2.00  |     |      |          |      |      |       |
| 3,500   | 1.00  |     |      |          |      |      |       |

| MUD USED     |      |
|--------------|------|
| Mud Additive | Used |
| EZ-MUD       | 2    |
| GYPSON       | 40   |
| LIME         | 40   |
| T-47         | 1    |

| From  | To    | Hrs  | PH | OP | Activity Last 24 Hours                  |
|-------|-------|------|----|----|---|
| 06:00 | 06:30 | 3.50 | D  | DR | DRILLING F/ 1433 TO 2004                |
| 06:30 | 10:00 | .50  | D  | SU | DIRECTIONAL (INCLUDING SURVEYING)       |
| 10:00 | 17:00 | 7.00 | D  | DR | DRILLING F/ 2004 TO 3117                |
| 17:00 | 17:30 | .50  | D  | SR | RIG SERVICE                             |
| 17:30 | 18:00 | .50  | D  | DR | DRILLING F/ 3117 TO 3048                |
| 18:00 | 19:00 | 1.00 | D  | OT | CHK. FOR PSI LOSS XO FILL UP LINE VALVE |
| 19:00 | 22:30 | 3.50 | D  | DR | DRILLING F/ 3048 TO 3555                |
| 22:30 | 23:00 | .50  | D  | SU | DIRECTIONAL (INCLUDING SURVEYING)       |
| 23:00 | 03:30 | 4.50 | D  | DR | DRILLING F/ 3555 TO 3948                |
| 03:30 | 04:00 | .50  | D  | TR | TRIP UP TO 3000'                        |
| 04:00 | 06:00 | 2.00 | D  | CI | CIRC. OUT GAS PUMP KCL PILL             |
| 06:00 |       |      | D  |    |   |

Loss by H2C From 27M TO  
3000' No Loss From 3000' TO  
3948

| COSTS SUMMARY            |                           |          |          |
|--------------------------|---------------------------|----------|----------|
| Code                     | Item Description          | Daily    | Cumm.    |
| 820/221                  | Drilling: daywork         | \$9,160  | \$17,539 |
| 820/217                  | Move/Rig Up & Down        | \$0      | \$0      |
| 820/211                  | Conductor Hole & Serv.    | \$0      | \$11,089 |
| 820/205                  | Road & Location Costs     | \$0      | \$0      |
| 820/470                  | Freight & Trucking        | \$0      | \$0      |
| 820/213                  | Water and water Hauling   | \$0      | \$605    |
| 820/430                  | Open Hole Logs            | \$0      | \$0      |
| 820/490                  | Contract Labor            | \$400    | \$900    |
| 820/280                  | Bits & Reamen             | \$0      | \$7,500  |
| 820/270                  | Drilling & Mud Additives  | \$1,594  | \$1,594  |
| 820/250                  | Fuel                      | \$450    | \$900    |
| 820/350                  | Cement & Cementing Casing | \$0      | \$5,225  |
| 820/410                  | Mud Logging Services      | \$350    | \$700    |
| 820/630                  | Power Tongs & Casing Crew | \$0      | \$0      |
| 820/330                  | Surface Equipment Rental  | \$2,310  | \$4,035  |
| Total Daily Cost:        |                           | \$14,264 |          |
| Cumulative Cost to Date: |                           |          | \$57,917 |

24.00 = Total Hours Today

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43-047-35191

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**QUESTAR**

## DAILY DRILLING REPORT

DATE: 4/19/2004

WELL: WRU EIH 18MU-26-8-22  
FIELD: NATURAL BUTTES  
STATE: UT UINTAH  
AREA: UINTAH BASIN  
CLASS: DRILL  
RIG CONTR.: PATTERSON  
SPUD DATE: 3/8/2004  
CUMM. ROTATING HRS: 99.00  
BACKGROUND GAS: 250

ACTIVITY: DRILLING  
TD: 7,830  
PROGRESS: 662  
HRS: 23.50 ROP: 26.17  
RIG: PATTERSON 52  
PLAN MD: 8500  
CUMM. FOOTAGE: 7,830.00  
CONNECTION GAS: 1,800

RPT No: 7 DSS: 6  
FOREMAN: O'DRISCOLL  
API#: 43-047-35191  
APE#: 20412  
CASING: 9.625 in. SHOE MD: 483  
PH NBR:  
CUMM. ROP: 79.09  
TRIP GAS:

| TRIP# | BIT# | MODEL  | SIZE  | IADC | FROM  | TO    | LGTH  | HRS   | N1 | N2 | N3 | WOB | RPM | I | O | D  | L | B | G | O | R  |
|-------|------|--------|-------|------|-------|-------|-------|-------|----|----|----|-----|-----|---|---|----|---|---|---|---|----|
| 3     | 3    | MGR-77 | 7.875 | PDC  | 6,024 | 7,101 | 1,077 | 14.50 | 18 | 18 | 18 | 20  | 60  | 2 | 4 | WT | H |   | 1 |   | PR |
| 4     | 4    | DP8082 | 7.875 | PDC  | 7,101 | 7,830 | 732   | 25.50 | 16 | 16 | 16 | 20  | 60  |   |   |    |   |   |   |   |    |

| BHA# : 2 |             |       |        |
|----------|-------------|-------|--------|
| Qty      | Description | O.D.  | Length |
| 1        | BIT         | 7.875 | 1.00   |
| 1        | MUD MOTOR   | 6.500 | 29.96  |
| 15       | STEEL CC    | 6.250 | 462.18 |

Total BHA Length: 493.14

| MUD PROPERTIES |         |       |      |
|----------------|---------|-------|------|
| Time: 09:30    | P/MF:   | 0.4 / | 1.00 |
| Depth: 7,254   | Solids: | 2.5   |      |
| MW: 8.7        | CH:     | 3800  |      |
| FV: 36         | CA:     | 100   |      |
| FV: 7          | LCM:    |       |      |
| YP: 4          | KCL:    |       |      |
| Gels: 1 / 2    |         |       |      |
| API FL: 20.6   | H2S:    |       |      |
| pH: 10.0       | SAND:   | TRC   |      |

| Calculate HYDRAULICS |        |        |        |
|----------------------|--------|--------|--------|
| Std Pipe: 1200       |        |        |        |
|                      | PUMP#1 | PUMP#2 | PUMP#3 |
| # Cyl:               | 2      | 2      |        |
| SPM:                 | 66     |        |        |
| Linear Id:           | 5.600  | 5.500  |        |
| S.L.:                | 16.00  | 14.00  |        |
| Rod Dia:             | 2.00   | 2.00   |        |
| Eff %:               | 85     | 85     |        |
| Flow Rate:           | 344    | 0      |        |

## SLOW PUMP RATES

|          |       |           |       |
|----------|-------|-----------|-------|
| SPM:     |       |           |       |
| PRSR:    |       |           |       |
| AV (DP): | 0.0   | AV (DC):  | 367.6 |
| Jet Vel: | 187.1 | PSI Drop: | 272   |
| BH HP:   | 54.6  | HP/in2:   | 1.1   |

| SURVEYS |       |     |      |          |      |      |       |
|---------|-------|-----|------|----------|------|------|-------|
| MD      | Angle | TVD | Dir. | V. Sect. | +N-S | +E-W | D. L. |
| 1,000   | 2.00  |     |      |          |      |      |       |
| 1,499   | 2.00  |     |      |          |      |      |       |
| 2,000   | 2.00  |     |      |          |      |      |       |
| 2,480   | 2.00  |     |      |          |      |      |       |
| 2,990   | 2.00  |     |      |          |      |      |       |
| 3,500   | 1.00  |     |      |          |      |      |       |
| 4,025   | 2.00  |     |      |          |      |      |       |
| 4,500   | 2.00  |     |      |          |      |      |       |
| 5,025   | 2.00  |     |      |          |      |      |       |
| 5,500   | 2.00  |     |      |          |      |      |       |

| MUD USED     |  |      |
|--------------|--|------|
| Mud Additive |  | Used |
| BAR          |  | 80   |
| BARACAT      |  | 3    |
| CAUSTIC      |  | 4    |
| EZ-MUD       |  | 4    |
| GEL          |  | 228  |
| GYPSSUM      |  | 15   |
| LIME         |  | 15   |

| From  | To    | Hrs   | PH | OP | Activity Last 24 Hours                      |
|-------|-------|-------|----|----|---|
| 06:00 | 16:00 | 10.00 | D  | DR | DRILLING F/ 7171 TO 7440                    |
| 16:00 | 16:30 | .30   | D  | SR | RIG SERVICE                                 |
| 16:30 | 06:00 | 13.30 | D  | OR | DRILLING F/ 7440 TO 7830                    |
|       |       |       |    |    | FUEL 4432 GAL USED 628 GAL. MUD UP AT 7240' |

| COSTS SUMMARY            |                            |          |           |
|--------------------------|----------------------------|----------|-----------|
| Code                     | Item Description           | Daily    | Cumm.     |
| 820/221                  | Drilling: daywork          | \$9,160  | \$54,179  |
| 820/217                  | Move/Rig Up & Down         | \$0      | \$0       |
| 820/211                  | Conductor Hole & Serv.     | \$0      | \$11,099  |
| 820/205                  | Road & Location Costs      | \$0      | \$0       |
| 820/470                  | Freight & Trucking         | \$0      | \$0       |
| 820/213                  | Water and water Hauling    | \$0      | \$2,110   |
| 820/430                  | Open Hole Logs             | \$0      | \$0       |
| 820/490                  | Contract Labor             | \$400    | \$2,400   |
| 820/290                  | Bits & Reamers             | \$7,200  | \$36,300  |
| 820/270                  | Drilling & Mud Additives   | \$3,120  | \$14,909  |
| 820/250                  | Fuel                       | \$750    | \$3,700   |
| 820/350                  | Cement & Cementing Casing  | \$0      | \$5,226   |
| 820/410                  | Mud Logging Services       | \$350    | \$2,100   |
| 820/630                  | Power Tongs & Casing Crews | \$0      | \$0       |
| 820/530                  | Surface Equipment Rental   | \$2,833  | \$13,656  |
| Total Daily Cost:        |                            | \$23,613 |           |
| Cumulative Cost to Date: |                            |          | \$153,598 |

24.00 = Total Hours Today

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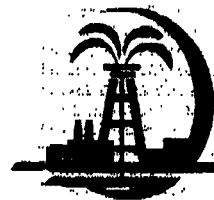
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| QUESTAR                           |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | DAILY DRILLING REPORT               |                           |         |          |   |   |                               |  |  |  | DATE: 4/18/2004                       |  |  |  |  |  |  |  |  |  |
|-----------------------------------|-------------|--------|-------|----------|----------------------------|-------|-------|------------------------------|----|----|----|-----|-----|---|-------------------------------------|---------------------------|---------|----------|---|---|-------------------------------|--|--|--|---------------------------------------|--|--|--|--|--|--|--|--|--|
| <b>WELL:</b> WRU EIH 18MU-26-8-22 |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>ACTIVITY:</b> DRILLING           |                           |         |          |   |   |                               |  |  |  | <b>RPT No:</b> 8 <b>DSS:</b> 5        |  |  |  |  |  |  |  |  |  |
| <b>FIELD:</b> NATURAL BUTTES      |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>TD:</b> 7,171                    |                           |         |          |   |   |                               |  |  |  | <b>FOREMAN:</b> O'DRISCOLL            |  |  |  |  |  |  |  |  |  |
| <b>STATE:</b> UT UINTAH           |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>PROGRESS:</b> 1,081              |                           |         |          |   |   |                               |  |  |  | <b>API #:</b> 43-047-35191            |  |  |  |  |  |  |  |  |  |
| <b>AREA:</b> UINTAH BASIN         |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>HRS:</b> 16.00 <b>ROP:</b> 87.56 |                           |         |          |   |   |                               |  |  |  | <b>AFEW:</b> 20412                    |  |  |  |  |  |  |  |  |  |
| <b>CLASS:</b> DRIL                |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>RIG:</b> PATTERSON 52            |                           |         |          |   |   |                               |  |  |  | <b>CASING:</b> 9.825 in. SHOE MD: 483 |  |  |  |  |  |  |  |  |  |
| <b>RIG CONTR.:</b> PATTERSON      |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>PLAN MD:</b> 8500                |                           |         |          |   |   |                               |  |  |  | <b>PH NBR:</b>                        |  |  |  |  |  |  |  |  |  |
| <b>SPUD DATE:</b> 3/8/2004        |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>CUMM. FOOTAGE:</b> 7,168.00      |                           |         |          |   |   |                               |  |  |  | <b>CUMM. ROP:</b> 84.94               |  |  |  |  |  |  |  |  |  |
| <b>CUMM. ROTATING HRS:</b> 75.50  |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>CONNECTION GAS:</b> 2,000        |                           |         |          |   |   |                               |  |  |  | <b>TRIF GAS:</b> 5,000                |  |  |  |  |  |  |  |  |  |
| <b>BACKGROUND GAS:</b> 1,500      |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| TRIP#                             | BIT#        | MODEL  | SIZE  | IADC     | FROM                       | TO    | LGTH  | HRS                          | N1 | N2 | N3 | WOB | RPM | I | O                                   | D                         | L       | B        | G | O | R                             |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 3                                 | 3           | MGR-77 | 7.875 | PDC      | 5,024                      | 7,101 | 1,077 | 14.50                        | 18 | 18 | 18 | 20  | 80  | 2 | 4                                   | WT                        | H       |          | 1 |   | PR                            |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 4                                 | 4           | DP6062 | 7.875 | PDC      | 7,101                      | 7,171 | 70    | 2.00                         | 14 | 16 | 16 | 20  | 80  |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| <b>BHA# : 2</b>                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>MUD PROPERTIES</b>               |                           |         |          |   |   |                               |  |  |  | <b>HYDRAULICS</b>                     |  |  |  |  |  |  |  |  |  |
| Qty                               | Description |        |       | O.D.     | Length                     |       |       | Time: 10:00 P/MF: 0.8 / 1.10 |    |    |    |     |     |   |                                     |                           |         |          |   |   | Std Pipe: 1200                |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 1                                 | BIT         |        |       | 7.875    | 1.00                       |       |       | Depth: 6,493 Solids: 0.5     |    |    |    |     |     |   |                                     |                           |         |          |   |   | PUMP#1 PUMP#2 PUMP#3          |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 1                                 | MUD MOTOR   |        |       | 6.500    | 29.96                      |       |       | MW: 6.5 Chl: 7600            |    |    |    |     |     |   |                                     |                           |         |          |   |   | # Cyl: 2 2                    |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 15                                | STEEL DC    |        |       | 6.250    | 462.18                     |       |       | PV: 27 CA: 300               |    |    |    |     |     |   |                                     |                           |         |          |   |   | SPM: 66                       |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       | PV: LCM:                     |    |    |    |     |     |   |                                     |                           |         |          |   |   | Liner Id: 5.500 5.500         |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       | YP: KCL: 0.5                 |    |    |    |     |     |   |                                     |                           |         |          |   |   | S.L.: 16.00 14.00             |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       | Gels: /                      |    |    |    |     |     |   |                                     |                           |         |          |   |   | Rod Dia: 2.00 2.00            |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       | API FL: H2S: 1.5             |    |    |    |     |     |   |                                     |                           |         |          |   |   | Eff %: 86 85                  |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       | pH: 10.4 SAND:               |    |    |    |     |     |   |                                     |                           |         |          |   |   | Flow Rate: 344 0              |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| Total BHA Length: 493.14          |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>SURVEYS</b>                      |                           |         |          |   |   |                               |  |  |  | <b>SLOW PUMP RATES</b>                |  |  |  |  |  |  |  |  |  |
| MD                                | Angle       | TVD    | Dir.  | V. Sect. | +N/-S                      | +E/-W | D. L. | SPM:                         |    |    |    |     |     |   |                                     |                           |         |          |   |   | PRSR:                         |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 1,000                             | 2.00        |        |       |          |                            |       |       | AV (DP): 0.0 AV (DC): 367.6  |    |    |    |     |     |   |                                     |                           |         |          |   |   | Jet Vel.: 187.1 PSI Drop: 266 |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 1,499                             | 2.00        |        |       |          |                            |       |       | BK HP: 53.4 HP/In2: 1.1      |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 2,000                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 2,480                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 2,990                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 3,500                             | 1.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 4,025                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 4,500                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 5,025                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 5,500                             | 2.00        |        |       |          |                            |       |       |                              |    |    |    |     |     |   |                                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>MUD USED</b>                     |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | Mud Additive                        |                           |         |          |   |   |                               |  |  |  | Used                                  |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | BARACAT                             |                           |         |          |   |   |                               |  |  |  | 8                                     |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | EZ-MUD                              |                           |         |          |   |   |                               |  |  |  | 2                                     |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | GEL                                 |                           |         |          |   |   |                               |  |  |  | 64                                    |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | GYPSUM                              |                           |         |          |   |   |                               |  |  |  | 12                                    |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | KCL                                 |                           |         |          |   |   |                               |  |  |  | 147                                   |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | LIME                                |                           |         |          |   |   |                               |  |  |  | 12                                    |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | RU-178                              |                           |         |          |   |   |                               |  |  |  | 1                                     |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | T-e7                                |                           |         |          |   |   |                               |  |  |  | 1                                     |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | <b>COSTS SUMMARY</b>                |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| From                              | To          | Hrs    | PH    | OP       | Activity Last 24 Hours     |       |       |                              |    |    |    |     |     |   | Code                                | Item Description          | Daily   | Cumm.    |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 06:00                             | 20:00       | 14.00  | D     | DR       | DRILLING # 6090 TO 7101    |       |       |                              |    |    |    |     |     |   | 820/221                             | Drilling: daywork         | \$9,160 | \$45,019 |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 20:00                             | 21:00       | 1.00   | D     | OT       | WORK TIGH HOLE             |       |       |                              |    |    |    |     |     |   | 820/217                             | Move/Rig Up & Down        | \$0     | \$0      |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 21:00                             | 03:00       | 6.00   | D     | TR       | TRIPS (INCLUDING BHA WORK) |       |       |                              |    |    |    |     |     |   | 820/211                             | Conductor Hole & Serv.    | \$0     | \$11,089 |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 03:00                             | 03:30       | .50    | D     | SR       | RIG SERVICE                |       |       |                              |    |    |    |     |     |   | 820/205                             | Road & Location Costs     | \$0     | \$0      |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 03:30                             | 04:00       | .50    | D     | WA       | WASH/REAM 90' TO BOTTOM    |       |       |                              |    |    |    |     |     |   | 820/470                             | Freight & Trucking        | \$0     | \$0      |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 04:00                             | 05:00       | 2.00   | D     | DR       | DRILLING F/ 7101 TO 7171   |       |       |                              |    |    |    |     |     |   | 820/213                             | Water and water Hauling   | \$0     | \$2,110  |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| FUEL 5061 GAL USED 477 GAL        |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/430                             | Open Hole Logs            | \$0     | \$0      |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/490                             | Contract Labor            | \$400   | \$2,000  |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/290                             | Bits & Reamer             | \$7,200 | \$29,100 |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/270                             | Drilling & Mud Additives  | \$3,402 | \$11,788 |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/250                             | Fuel                      | \$550   | \$2,950  |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/350                             | Cement & Cementing Casing | \$0     | \$5,228  |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/410                             | Mud Logging Services      | \$360   | \$1,750  |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/530                             | Power Tongs & Casing Crew | \$0     | \$0      |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | 820/330                             | Surface Equipment Rental  | \$2,120 | \$10,823 |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
| 24.00 = Total Hours Today         |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | Total Daily Cost: \$23,182          |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |
|                                   |             |        |       |          |                            |       |       |                              |    |    |    |     |     |   | Cumulative Cost to Date: \$129,785  |                           |         |          |   |   |                               |  |  |  |                                       |  |  |  |  |  |  |  |  |  |

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DIV. OF OIL, GAS &amp; MINING

**QEP UINTA BASIN, INC.****11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** \_\_\_\_\_  
(including cover sheet)**Comments:**

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T083 RARE S-26  
43-047-35191

CONFIDENTIAL

| QUESTAR                           |                    | DAILY DRILLING REPORT               |             |                 |  |   |              |  |                         |                              |              | DATE: 4/17/2004                       |            |   |          |                   |          |             |          |          |          |  |  |
|-----------------------------------|--------------------|-------------------------------------|-------------|-----------------|--|---|--------------|--|-------------------------|------------------------------|--------------|---------------------------------------|------------|---|----------|-------------------|----------|-------------|----------|----------|----------|--|--|
| <b>WELL:</b> WRU EIH 18MU-26-8-22 |                    | <b>ACTIVITY:</b> DRILLING           |             |                 |  |   |              |  |                         |                              |              | <b>RPT No:</b> 5 <b>DSS:</b> 4        |            |   |          |                   |          |             |          |          |          |  |  |
| <b>FIELD:</b> NATURAL BUTTES      |                    | <b>TD:</b> 6,090                    |             |                 |  |   |              |  |                         |                              |              | <b>FOREMAN:</b> O'DRISCOLL            |            |   |          |                   |          |             |          |          |          |  |  |
| <b>STATE:</b> UT UINTAH           |                    | <b>PROGRESS:</b> 704                |             |                 |  |   |              |  |                         |                              |              | <b>API #:</b> 43-047-35191            |            |   |          |                   |          |             |          |          |          |  |  |
| <b>AREA:</b> UINTAH BASIN         |                    | <b>HRS:</b> 17.50 <b>ROP:</b> 40.23 |             |                 |  |   |              |  |                         |                              |              | <b>AFE#:</b> 20412                    |            |   |          |                   |          |             |          |          |          |  |  |
| <b>CLASS:</b> DRILL               |                    | <b>RIG:</b> PATTERSON 52            |             |                 |  |   |              |  |                         |                              |              | <b>CASING:</b> 9.625 in. SHOE MD: 483 |            |   |          |                   |          |             |          |          |          |  |  |
| <b>RIG CONTR.:</b> PATTERSON      |                    | <b>PLAN MD:</b> 8500                |             |                 |  |   |              |  |                         |                              |              | <b>PH NBR:</b>                        |            |   |          |                   |          |             |          |          |          |  |  |
| <b>SPUD DATE:</b> 3/8/2004        |                    | <b>CUMM. FOOTAGE:</b> 6,087.00      |             |                 |  |   |              |  |                         |                              |              | <b>CUMM. ROP:</b> 102.30              |            |   |          |                   |          |             |          |          |          |  |  |
| <b>CUMM. ROTATING HRS:</b> 59.50  |                    | <b>CONNECTION GAS:</b> 3,500        |             |                 |  |   |              |  |                         |                              |              | <b>TRIP GAS:</b> 5,500                |            |   |          |                   |          |             |          |          |          |  |  |
| <b>BACKGROUND GAS:</b> 2,000      |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>TRIP#</b>                      | <b>BIT#</b>        | <b>MODEL</b>                        | <b>SIZE</b> | <b>IADC</b>     | <b>FROM</b>                                | <b>TO</b>                                   | <b>LGTH</b>  | <b>HRS</b>                                       | <b>N1</b>               | <b>N2</b>                    | <b>N3</b>    | <b>WOB</b>                            | <b>RPM</b> | <b>I</b>                                  | <b>O</b> | <b>D</b>          | <b>L</b> | <b>B</b>    | <b>G</b> | <b>O</b> | <b>R</b> |  |  |
| 2                                 | 2                  | HC-5062                             | 7.875       | PDC             | 3,948                                      | 6,024                                       | 2,073        | 38.00  | 16                      | 16                           | 16           | 25                                    | 80         | 2   | 8        | WT                | S        |             | 2        |          | PR       |  |  |
| 3                                 | 3                  | MGR-77                              | 7.875       | PDC             | 6,024                                      | 6,090                                       | 66           | 0.60   | 16                      | 16                           | 16           | 20                                    | 80         |   |          |                   |          |             |          |          |          |  |  |
| <b>BHA# 1</b>                     |                    |                                     |             |                 |  |   |              | <b>MUD PROPERTIES</b>                            |                         |                              |              | <b>Calculate</b>                      |            |   |          | <b>HYDRAULICS</b> |          |             |          |          |          |  |  |
| <b>Qty</b>                        | <b>Description</b> |                                     |             | <b>O.D.</b>     | <b>Length</b>                              | <b>Time:</b> 10:45 <b>PI/MF:</b> 1.1 / 1.50 |              |  |                         | <b>Std Pipe:</b> 1200        |              |                                       |            | <b>PUMP#1</b> <b>PUMP#2</b> <b>PUMP#3</b> |          |                   |          |             |          |          |          |  |  |
| 1                                 | BIT                |                                     |             | 8.340           | 1.00                                       | <b>Depth:</b> 5,623 <b>Solids:</b> 0.2      |              |  |                         | <b># Cyl:</b> 2              |              |                                       |            | <b>SPM:</b> 86                            |          |                   |          |             |          |          |          |  |  |
| 1                                 | MUD MOTOR          |                                     |             | 6.500           | 29.96                                      | <b>MW:</b> 8.4 <b>Chi:</b> 6300             |              |  |                         | <b>Liner Id:</b> 5.500 5.500 |              |                                       |            | <b>S.L.:</b> 16.00 14.00                  |          |                   |          |             |          |          |          |  |  |
| 1                                 | TELEDRIPT          |                                     |             | 6.260           | 6.54                                       | <b>FV:</b> 27 <b>CA:</b> 340                |              |  |                         | <b>Rod Dia:</b> 2.00 2.00    |              |                                       |            | <b>EW %:</b> 85 85                        |          |                   |          |             |          |          |          |  |  |
| 15                                | STEEL DC           |                                     |             | 6.260           | 462.18                                     | <b>PV:</b> <b>LCM:</b>                      |              |  |                         | <b>Flow Rate:</b> 344 0      |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  | <b>YP:</b> <b>KCL:</b> 0.5                  |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  | <b>Gels:</b> /                              |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  | <b>API FL:</b> <b>H2S:</b> 1.0              |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  | <b>pH:</b> 11.6 <b>SAND:</b>                |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>Total BHA Length:</b> 501.63   |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>SURVEYS</b>                    |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>MD</b>                         | <b>Angle</b>       | <b>TVD</b>                          | <b>Dir.</b> | <b>V. Sect.</b> | <b>+N-S</b>                                | <b>+E-W</b>                                 | <b>D. L.</b> |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 1,000                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 1,499                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 2,000                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 2,480                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 2,990                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 3,500                             | 1.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 4,025                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 4,500                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 5,025                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 5,500                             | 2.00               |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>MUD USED</b>                   |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>Mud Additive</b>               |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | <b>Used</b> |          |          |          |  |  |
| BAR                               |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 240         |          |          |          |  |  |
| BARACAT                           |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 3           |          |          |          |  |  |
| EZ-MUD                            |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 3           |          |          |          |  |  |
| GEL                               |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 112         |          |          |          |  |  |
| GYPSUM                            |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 28          |          |          |          |  |  |
| LIME                              |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          | 37          |          |          |          |  |  |
| <b>Activity Last 24 Hours</b>     |                    |                                     |             |                 |  |   |              | <b>COSTS SUMMARY</b>                             |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| <b>From</b>                       | <b>To</b>          | <b>Hrs</b>                          | <b>PH</b>   | <b>OP</b>       |  |   |              | <b>Code</b>                                      | <b>Item Description</b> | <b>Daily</b>                 | <b>Cumm.</b> |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 08:00                             | 11:30              | 6.50                                | D           | DR              | DRILLING F/ 4385 TO 5550                   |   |              | 820/221  | Drilling: daywork       | \$9,160                      | \$35,859     |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 11:30                             | 12:00              | .50                                 | D           | SR              | RIG SERVICE                                |   |              | 820/217  | Move/Rig Up & Down      | \$0                          | \$0          |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 12:00                             | 23:30              | 11.50                               | D           | DR              | DRILLING F/ 5550 TO 6024                   |   |              | 820/211  | Conductor Hole & Serv.  | \$0                          | \$11,099     |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 23:30                             | 00:30              | 1.00                                | D           | TR              | TRIP UP TO 3000'                           |   |              | 820/205  | Road & Location Costs   | \$0                          | \$0          |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 00:30                             | 01:00              | .50                                 | D           | CI              | CIRCULATE OUT GAS PUMP KCL PILL            |   |              | 820/470  | Freight & Trucking      | \$0                          | \$0          |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 01:00                             | 05:00              | 4.00                                | D           | TR              | TRIPS (INCLUDING BHA WORK)                 |   |              | 820/213  | Water and water Hauling | \$0                          | \$2,110      |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 05:00                             | 05:30              | .50                                 | D           | WA              | WASH/REAM OUT OF GAGE HOLE F/ 5800 TO 6024 |   |              | 820/430  | Open Hole Loss          | \$0                          | \$0          |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 05:30                             | 06:00              | .50                                 | D           | DR              | DRILLING F/ 6024 TO 6090                   |   |              | 820/490  | Contract Labor          | \$400                        | \$1,600      |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | FUEL 5538 GAL                                    |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/290 Bits & Reamer: \$7,200 \$21,900          |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/270 Drilling & Mud Additives \$2,947 \$8,387 |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/250 Fuel \$750 \$2,400                       |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/360 Cement & Cementing Casing \$0 \$5,225    |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/410 Mud Logging Services \$360 \$1,400       |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/530 Power Tongs & Casing Crew \$0 \$0        |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | 820/330 Surface Equipment Rental \$2,263 \$8,703 |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | Total Daily Cost: \$23,070                       |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
|                                   |                    |                                     |             |                 |  |   |              | Cumulative Cost to Date: \$106,603               |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |
| 24.00 - Total Hours Today         |                    |                                     |             |                 |  |   |              |  |                         |                              |              |                                       |            |   |          |                   |          |             |          |          |          |  |  |

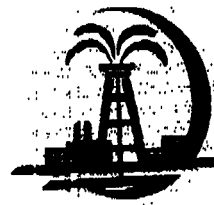
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APR 19 2004

DIV. OF OIL, GAS &amp; MINING

**QEP UINTA BASIN, INC.**

11002 EAST 17500 SOUTH  
VERNAL, UT 84078  
(435)781-4342 (phone)  
(435)781-4357 (fax)

**Fax To:**Carol Daniels**Fax Number:**(801)359-3940**From:**Dahn Caldwell**Phone #:**(435)781-4342**No. of Pages:**(including cover sheet)**Comments:**

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APR 21 2004

DIV. OF OIL, GAS &amp; MINING

015

T085 R29E S-96  
43-042-35191

CONFIDENTIAL

**QUESTAR****DAILY DRILLING REPORT**

DATE : 4/21/2004

WELL : WRU EIH 16MU-26-8-22

FIELD : NATURAL BUTTES

STATE : UT UINTAH

AREA : UINTAH BASIN

CLASS : DRIL

RIG CONTR. : PATTERSON

SPUD DATE : 3/8/2004

CUMM. ROTATING HRS : 134.00

BACKGROUND GAS :

ACTIVITY: TRIPING FOR LOGS

TD : 8,540

PROGRESS : 351

HRS : 18.60 ROP : 19.51

RIG : PATTERSON 52

PLAN MD : 8500

CUMM. FOOTAGE : 8,540.00

CONNECTION GAS :

RPT No: 9 DSS: 8

FOREMAN : O'DRISCOLL

API #: 43-047-35181

AFE#: 20412

CASING : 9.625 in. SHOE MD : 483

PH NBR :

CUMM. ROP: 63.73

TRIP GAS :

| TRIP# | BIT# | MODEL  | SIZE  | IADC | FROM  | TO    | LGTH | HRS   | N1 | N2 | N3 | WOB | RPM | I | O | D | L | B | G | O | R |
|-------|------|--------|-------|------|-------|-------|------|-------|----|----|----|-----|-----|---|---|---|---|---|---|---|---|
| 4     | 4    | DP8052 | 7.875 | PDC  | 7,101 | 7,847 | 749  | 27.00 | 16 | 16 | 20 | 50  | 60  |   |   |   |   |   |   |   |   |
| 5     | 5    | FL-20  | 7.875 |      | 7,847 | 8,540 | 693  | 33.50 | 20 | 20 | 20 | 35  | 60  |   |   |   |   |   |   |   |   |

| BHA# : 2 |             |       |        |
|----------|-------------|-------|--------|
| Qty      | Description | O.D.  | Length |
| 1        | BIT         | 7.875 | 1.00   |
| 1        | MUD MOTOR   | 6.500 | 29.95  |
| 15       | STEEL OC    | 6.250 | 462.18 |

Total BHA Length : 493.14

| MUD PROPERTIES |        |          |            |
|----------------|--------|----------|------------|
| Time :         | 10:30  | PI/MF :  | 0.6 / 1.30 |
| Depth :        | 8,272  | Solids : | 3.5        |
| MW :           | 8.9    | Chl :    | 3500       |
| FV :           | 41     | CA :     | 30         |
| PV :           | 11     | LCM :    |            |
| YP :           | 7      | KCL :    |            |
| Gels :         | 3 / 10 |          |            |
| API FL :       | 12.8   | H2S :    |            |
| pH :           | 10.5   | SAND :   | .5         |

| Calculate HYDRAULICS |        |        |        |
|----------------------|--------|--------|--------|
| Std Pipe :           | 1200   |        |        |
|                      | PUMP#1 | PUMP#2 | PUMP#3 |
| # Cyl :              | 2      | 2      |        |
| SPM :                | 66     |        |        |
| Liner Id :           | 5.500  | 5.500  |        |
| S.L. :               | 16.00  | 14.00  |        |
| Rod Dia :            | 2.00   | 2.00   |        |
| EK % :               | 85     | 85     |        |
| Flow Rate :          | 344    | 0      |        |

**SLOW PUMP RATES**

|            |       |            |       |
|------------|-------|------------|-------|
| SPM :      |       |            |       |
| PRSR :     |       |            |       |
| AV (DP) :  | 0.0   | AV (DC) :  | 367.8 |
| Jet Vel. : | 119.7 | PSI Drop : | 114   |
| Br HP :    | 22.8  | HP/In2 :   | 0.5   |

| SURVEYS |       |     |      |          |       |       |       |
|---------|-------|-----|------|----------|-------|-------|-------|
| MD      | Angle | TVD | Dir. | V. Sect. | +N/-S | +E/-W | D. L. |
| 1,000   | 2.00  |     |      |          |       |       |       |
| 1,499   | 2.00  |     |      |          |       |       |       |
| 2,000   | 2.00  |     |      |          |       |       |       |
| 2,480   | 2.00  |     |      |          |       |       |       |
| 2,990   | 2.00  |     |      |          |       |       |       |
| 3,500   | 1.00  |     |      |          |       |       |       |
| 4,025   | 2.00  |     |      |          |       |       |       |
| 4,500   | 2.00  |     |      |          |       |       |       |
| 5,025   | 2.00  |     |      |          |       |       |       |
| 5,500   | 2.00  |     |      |          |       |       |       |

| MUD USED     |      |
|--------------|------|
| Mud Additive | Used |
| CARBONOX     | 5    |
| CAUSTIC      | 5    |
| CEDAR        | 16   |
| EZ-MAUD      | 2    |
| GEL          | 144  |
| PAC-R        | 3    |
| SAWDUST      | 25   |
| T-87         | 1    |

| From                      | To    | Hrs   | PH | OP | Activity Last 24 Hours   |
|---------------------------|-------|-------|----|----|--------------------------|
| 08:00                     | 16:30 | 10.50 | D  | DR | DRILLING F/ 8179 TO 8391 |
| 16:30                     | 17:00 | .50   | D  | SR | RIG SERVICE              |
| 17:00                     | 01:00 | 8.00  | D  | DR | DRILLING F/ 8391 TO 8540 |
| 01:00                     | 03:00 | 2.00  | D  | TR | SHORT TRIP UP TO 6800    |
| 03:00                     | 08:00 | 2.00  | D  | CI | CIRCULATE/CONDITION HOLE |
| 08:00                     | 06:00 | 1.00  | D  | TR | TRIP OUT FOR LOGS        |
| TD AT 0100 HRS ON 4-21-04 |       |       |    |    |                          |

| COSTS SUMMARY |                            |          |          |
|---------------|----------------------------|----------|----------|
| Code          | Item Description           | Daily    | Cumm.    |
| 820/221       | Drilling: daywork          | \$9,160  | \$72,499 |
| 820/217       | Move/Rig Up & Down         | \$16,380 | \$16,380 |
| 820/211       | Conductor Hole & Serv.     | \$0      | \$11,088 |
| 820/205       | Road & Location Costs      | \$0      | \$0      |
| 820/470       | Freight & Trucking         | \$0      | \$0      |
| 820/213       | Water and water Hauling    | \$1,015  | \$3,125  |
| 820/430       | Open Hole Logs             | \$0      | \$0      |
| 820/490       | Contract Labor             | \$400    | \$3,200  |
| 820/290       | Bits & Reamers             | \$0      | \$43,500 |
| 820/270       | Drilling & Mud Additives   | \$2,950  | \$22,434 |
| 820/250       | Fuel                       | \$850    | \$5,400  |
| 820/350       | Cement & Cementing Casing  | \$0      | \$5,225  |
| 820/410       | Mud Logging Services       | \$350    | \$2,800  |
| 820/530       | Power Tongs & Casing Crows | \$0      | \$0      |
| 820/330       | Surface Equipment Rental   | \$2,358  | \$18,182 |

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DIV. OF OIL, GAS &amp; MINING

Total Daily Cost : \$33,463  
Cumulative Cost to Date : \$213,575

24.00 = Total Hours Today

016

T085 R22C 586  
43-047-35191

**Questar Exploration & Production - Uinta Basin Division**  
**Daily Completion Report**

Completion  
RIG ON  
DATE

|                   |                         |
|-------------------|-------------------------|
| WELL NUMBER:      | WRU-EH 16MU-26-8-22     |
| GL & AFE #:       | UT08728046 20412        |
| SPUD DATE:        | 3/8/2004                |
| CASING SIZE:      | 4-1/2" 11.6# M-80       |
| CASING DEPTH:     | 8540' FC @ 8497'        |
| Ser. Co. & Rig #: | Key Energy Services 951 |

Report Date: 5/5/04  
Report Written By: Jane Pennell  
Final Drilling Cost: 331,797  
Final Completion Date:  
TD: 8540'  
PBTD:

## COSTS

**830 Completion & Recompletion (AFE required)**

|                                  | DAILY        | CUMULATIVE   |
|----------------------------------|--------------|--------------|
| 205 Completion rig               | 3,050        | 3,050        |
| 221 Trucking/freight             | 3,000        | 3,000        |
| 222 Hot oil truck                |              |              |
| 220 Hauling fluids from location |              |              |
| 209 Cased hole logs              |              |              |
| 280 Labor, supervision           | 250          | 250          |
| 219 Water hauled to location     |              |              |
| 900 Other costs-                 |              |              |
| 202 Completion cementing         |              |              |
| 211 Formation stimulation        |              |              |
| 213 Supervision: contract        |              |              |
| 217 Perforating                  |              |              |
| 203 Wireline services            |              |              |
| 207 Completion tool rental       |              |              |
| 336 Surface equipment rental     | 750          | 750          |
| 215 Well test & flowback         |              |              |
| 250 Equip. insp. & testing       |              |              |
| 550 Fishing                      |              |              |
| 201 Cement squeeze               |              |              |
| 231 Bridge plugs & packers       |              |              |
| 233 Pump off sub                 |              |              |
| 270 Formation pressure data      |              |              |
| <b>TOTAL DAILY COST</b>          | <b>7,050</b> | <b>7,050</b> |

| Surface Rental Equipment |     |
|--------------------------|-----|
| Frac valve               |     |
| Trash basket & toilet    | 50  |
| BOP's                    | 250 |
| Tanks                    | 450 |
| Power swivel             |     |
| Flowback manifold        |     |
| Today's rental cost      | 750 |

### Daily Fluid Report

|                       |  |
|-----------------------|--|
| Load from yesterday:  |  |
| Minus daily recovery: |  |
| Plus water today:     |  |
| Load left to recover: |  |

**Perfe**

|                              |       |       |                                   |
|------------------------------|-------|-------|-----------------------------------|
| <b>TOTAL DAILY COST &gt;</b> | 7.050 | 7.050 | <b>&lt; TOTAL CUMULATIVE COST</b> |
|------------------------------|-------|-------|-----------------------------------|

**DAILY TOUR REPORT:**

**DAILY TOUR REPORT:** Completion Initial report of completion. On 5-4-04, MIRU Key 951.  
ND wellhead & NU BOP's. Tally, drift & R/H w/4-1/2" bit & scraper & 242 lbs 2-3/8" N-80 blue band tested tubing.  
EOT @ 7571'. SD due to high wind. RU pump & lines. SWIFN

### Tubing Detail: (Final)

|                     |      |
|---------------------|------|
| KB                  |      |
| Hanger              |      |
| its. 2-3/8"         |      |
| "F" Nipple-1.81" ID |      |
| 1 ft. 2-3/8"        |      |
| Pump off bit sub    |      |
| Tubing tail @:      | 0.00 |

### Rod Detail: (Final)

**PUMP:**

[illegible]

~~1-CHD~~  
2-SCAN  
9-15-03  
3-PIC

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MAY 05 2004

DIV. OF OIL, GAS & MINING



43-047-35191

|                               |                |
|-------------------------------|----------------|
| <b>Report Date:</b>           | 5/6/04         |
| <b>Report Written By:</b>     | Jane Pennell   |
| <b>Final Drilling Cost:</b>   | 331,797        |
| <b>Final Completion Date:</b> |                |
| <b>TD:</b>                    | 8540'          |
| <b>PBTD:</b>                  | 8474' (5-5-04) |

**830 Completion & Recompletion (AFE required)**

| <b>Surface Rental Equipment</b> |      |
|---------------------------------|------|
| Frac valve                      | 1500 |
| Trash basket & toilet           | 50   |
| EOP's                           | 250  |
| Tanks                           | 4500 |
| Power swivel                    |      |
| Flowback manifold               |      |
| Today's rental cost             | 9000 |

|                       |    |
|-----------------------|----|
| Load from yesterday:  |    |
| Minus daily recovery: |    |
| Plus water today:     | 10 |
| Load left to recover: | 10 |

**Mesa Verde**  
**7779' - 7788' w/3 spf (27 holes)**  
**7721' - 7727' w/3 spf (18 holes)**

|                              |               |               |                                   |
|------------------------------|---------------|---------------|-----------------------------------|
| <b>TOTAL DAILY COST &gt;</b> | <b>11,400</b> | <b>18,250</b> | <b>&lt; TOTAL CUMULATIVE COST</b> |
|------------------------------|---------------|---------------|-----------------------------------|

On 5-5-04, RIH w/29 its 2-3/8" N-80 blue band & tag @

PBTD @ 8474'. Roll hotel w/115 bbls 2% KCl. POOH w/271 jts tubing, bit & scraper. ND BOP's & NU frac valve. MIRU Cutters Wireline. Run CBLVDLGR from 8450' - 1200'. TOC estimated @ 1800'. Pressure test casing & frac valve to 5000#. Held. Perforate per the CBL dated 5-5-04, Mesa Verde 7779' - 7788' & 7721' - 7727' w/3 spf using 3-1/8" casing gun & Prospector charges in 120" phasing. Break down @ 2500#. Pumped 10 bbls 2% KCl @ 1-1/2 bpm & 1600#. ISIP - 1300#. Bled off psi & SWFN

**Pump:**

KB  
Hanger  
its. 2-3/8"  
"F" Nipple-1.81" ID  
1 ft. 2-3/8"  
Pump off bit sub  
Tubing tail

May 07 04 07:27a

**Jane Pennell**

970-675-5407

**p. 2**

018 TOS RAE S-46  
43-047-35191

**Questar Exploration & Production - Uinta Basin Division**  
**Daily Completion Report**

CONFIDENTIAL

|                              |                                |
|------------------------------|--------------------------------|
| <b>WELL NUMBER:</b>          | <b>WRU-EIH 16MU-26-8-22</b>    |
| <b>GL &amp; AFE #:</b>       | <b>UT08726046      20412</b>   |
| <b>SPUD DATE:</b>            | <b>3/8/2004</b>                |
| <b>CASING SIZE:</b>          | <b>4-1/2" 11.6# M-80</b>       |
| <b>CASING DEPTH:</b>         | <b>8540'. FC @ 8497'</b>       |
| <b>Ser. Co. &amp; Rig #:</b> | <b>Key Energy Services 951</b> |

Report Date: 5/7/04  
Report Written By: Jane Pennell  
Final Drilling Cost: 331,797  
Final Completion Date:  
TD: 8540'  
PBTD: 8474' (5-5-04)

## COSTS

**830 Completion & Recompletion (AFE required)**

|                                  | DAILY        | CUMULATIVE    |
|----------------------------------|--------------|---------------|
| 205 Completion rig               | 2,200        | 8,100         |
| 221 Trucking/freight             |              | 3,000         |
| 222 Hot oil truck                |              |               |
| 220 Hauling fluids from location |              |               |
| 208 Cased hole logs              |              | 3,700         |
| 280 Labor, supervision           | 250          | 500           |
| 218 Water hauled to location     |              |               |
| 900 Other costs-                 |              |               |
| 202 Completion cementing         |              |               |
| 211 Formation stimulation        |              |               |
| 213 Supervision: contract        |              |               |
| 217 Perforating                  |              | 3,700         |
| 203 Wireline services            |              |               |
| 207 Completion tool rental       |              |               |
| 330 Surface equipment rental     | 900          | 2,600         |
| 215 Well test & flowback         |              |               |
| 250 Equip. insp. & testing       |              |               |
| 680 Fishing                      |              |               |
| 201 Cement squeeze               |              |               |
| 231 Bridge plugs & packers       |              |               |
| 233 Pump off sub                 |              |               |
| 270 Formation pressure data      |              |               |
| <b>TOTAL DAILY COST &gt;</b>     | <b>3,350</b> | <b>21,600</b> |

## **Surface Rental Equipment**

|                       |     |
|-----------------------|-----|
| Frac valve            | 150 |
| Trash basket & toilet | 50  |
| BOP's                 | 250 |
| Tanks                 | 450 |
| Power swivel          |     |
| Flowback manifold     |     |
| Today's rental cost   | 900 |

## Daily Fluid Report

|                       |    |
|-----------------------|----|
| Load from yesterday:  | 10 |
| Minus daily recovery: |    |
| Plus water today:     |    |
| Load left to recover: | 10 |

## Ports

## Mesa Verde

TT19' - TT88' w/3 spf (27 holes)  
TT21' - TT27' w/3 spf (18 holes)

**DAILY TOUR REPORT:** Completion On 5-6-04, SICP - 70#. MIRU Halliburton & Cutters  
Wireline to frac. Frac postponed until next day due to non-arrival of gel shipment. SD for night.

**Tubing Detail: (Final)**

|                     |      |
|---------------------|------|
| KB                  |      |
| Hanger              |      |
| 1/2 2-3/8"          |      |
| "F" Nipple 1.61" ID |      |
| 1 1/2 2-3/8"        |      |
| Pump off bit sub    |      |
| Tubing tail @:      | 0.00 |

### Rod Detail: (Final)

**Pump:**

[illegible]

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MAY 0 / 2004

# DIV. OF OIL, GAS & MINING

019

**From:** "Dahn Caldwell" <Dahn.Caldwell@questar.com>  
**To:** "Carol Daniels" <caroldaniels@utah.gov>  
**Date:** 5/14/04 12:15PM  
**Subject:** Weekly Summarized Report for May 14, 2004

CONFIDENTIAL

## WEEKLY OPERATIONS REPORT - May 14, 2004

## UINTA BASIN

## "Drilling Activity - Operated" 5-13-04:

\* Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.

\* Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Red rill.

\* Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.

\* Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

## "Completions &amp; New Wells to Sales" 5-14-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; ran CBL Thurs; looked O.K. across 2 sets of perfs for the 1st Lower MV frac. which will be next Tues. (we did go ahead and perf the 2 sets).

WRU EIH 16MU-26-8-22: (43.75% WI) 6 fracs (1 MV and 5 Wasatch) pumped a week ago Friday; well went to sales Thurs.; well was flowing @ 1.6 mmcfpd on 11/64" ck. - will report FTP on next morning update; this was the 1st well in which we used Halliburton's SilverStim LT fluid with lower gel loadings.

T085 R22E S-26  
43-042-35191

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WV 5MU-15-8-21: (100% WI) 1 MV and 6 Wasatch frac were pumped on Monday & Tues. by BJ Services; frac went well; drilled out remaining 3 BP's Thurs.; landed tbg.; flowing on a 32/64" ck. @ 650 psi FTP w/ 35 BWPH; turn to sales Friday.

Dahn Caldwell  
Completion Dept. Admin. Asst.  
435-781-4359 Redwash Office  
435-781-4342 Wonsits Valley Office  
435-828-0342 Cell Phone

**CC:** "Kevin O'Connell" <Kevin.OConnell@questar.com>, "Mike Collom" <Mike.Collom@questar.com>, "Dale Larsen" <Dale.Larsen@questar.com>

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas  
☐ Well ☒ Well ☐ Other

CONFIDENTIAL

2. Name of Operator

QEP UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: dahn.caldwell@questar.com

435.781.4342 Fax 435.781.4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SESE, Sec 26, T8S, R22E  
533' FSL, 1057' FEL

5. Lease Designation and Serial No.

UTU-0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

891003509B

8. Well Name and No.

WRU EIH 16MU 26 8 22

9. API Well No.

43-047-35191

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Commingling

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

"In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 16MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.

Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:

1 - Five Wasatch Zones located at these depths: 6222' - 6238'; 6320' - 6336'; 6690' - 6723'; 7423' - 7431' & 7627' - 7639' and two Mesa Verde Zones located at 7721' - 7727' & 7779' - 7788' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.

2 - The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:

Wasatch Production: 71% - for 45' of net pay

Mesa Verde Production: 29% - for 18' of net pay

3 - After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.

4 - If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.

5 - On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed Dale Larsen

Title District Production Superintendent

Date 5/27/04

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

020

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br>UTU0629                            |
| 2. Name of Operator<br>QEP UINTA BASIN INC   |   | 6. If Indian, Allottee or Tribe Name                      |
| Contact: ANN PETRIK<br>E-Mail: ann.petrik@questar.com  |   | 7. If Unit or CA/Agreement, Name and/or No.<br>891003509B |
| 3a. Address<br>11002 EAST 17500 SOUTH<br>VERNAL, UT 84078  | 3b. Phone No. (include area code)<br>Ph: 435.781.4306<br>Fx: 435.781.4329 | 8. Well Name and No.<br>WRU EIH 16MU 26 8 22              |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26 T8S R22E SESE 533FSL 1057FEL                    |   | 9. API Well No.<br>43-047-35191                           |
|  |   | 10. Field and Pool, or Exploratory<br>NATURAL BUTTES      |
|  |   | 11. County or Parish, and State<br>UINTAH COUNTY, UT      |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS WELL COMMENCED PRODUCTION ON 5/13/04.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #31117 verified by the BLM Well Information System  
For QEP UINTA BASIN INC, sent to the Vernal**

Name (Printed/Typed) ANN PETRIK

Title ADMINISTRATIVE CONTACT

Signature

(Electronic Submission)

Date 05/25/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

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**JUN 14 2004**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

021

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |   |
|--|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |  | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-0629 |
| 2. NAME OF OPERATOR:<br>QEP UINTA, BASIN, INC.   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>N/A        |
| 3. ADDRESS OF OPERATOR:<br>11002 E. 17500 S. CITY VERNAL STATE UT ZIP 84078-8526   |  | 7. UNIT or CA AGREEMENT NAME:<br>891003509B         |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: 533' FSL, 1057' FEL<br>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 26 8 22 S   |  | 8. WELL NAME and NUMBER:<br>WRU EIH 16 MU 26 8 22   |
| PHONE NUMBER:<br>(435) 781-4301  |  | 9. API NUMBER:<br>4304735191                        |
|  |  | 10. FIELD AND POOL, OR WILDCAT:<br>NATURAL BUTTES   |
|  |  | COUNTY: UINTAH                                      |
|  |  | STATE: UTAH   |

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| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA   |  |   |  |
|---|--|---|--|
| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |  |
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                                   | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
|   | <input type="checkbox"/> ALTER CASING                              | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL      |
|   | <input type="checkbox"/> CASING REPAIR                             | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON           |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS                  | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                 |
|   | <input type="checkbox"/> CHANGE TUBING                             | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                 |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME                          | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                |
|   | <input type="checkbox"/> CHANGE WELL STATUS                        | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                |
|   | <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input type="checkbox"/> OTHER: _____                  |
|   | <input type="checkbox"/> CONVERT WELL TYPE                         | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attachment Page 2

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DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR

DATE: 8-2-04  
INITIALS: (M)

|                                 |  |
|---------------------------------|--|
| NAME (PLEASE PRINT) Dale Larsen | TITLE District Production Superintendent |
| SIGNATURE <i>Dale Larsen</i>    | DATE 6/10/2004                           |

(This space for State use only)

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

(5/2000)

Date: 7/29/04  
By: *Dale Larsen*

(See Instructions on Reverse Side)

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API #43-047-35191

6/10/2004

**“In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 16MU 26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams.**

**Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals are described below. All depths are open hole correlation:**

**1 – Five Wasatch Zones located at these depths: 6222' – 6238'; 6320' – 6336'; 6690' – 6723'; 7423' – 7431' & 7627' – 7639' and two Mesa Verde Zones located at 7721' – 7727' & 7779' – 7788' will be placed on production for a minimum of 90 days to stabilize production. At that time a gas sample will be taken and analyzed to serve as a baseline.**

**2 – The initial allocation is being estimated from the net pay of the Mesa Verde and Wasatch formations. That allocation would be:**

**Wasatch Production: 71% - for 45' of net pay**

**Mesa Verde Production: 29% - for 18' of net pay**

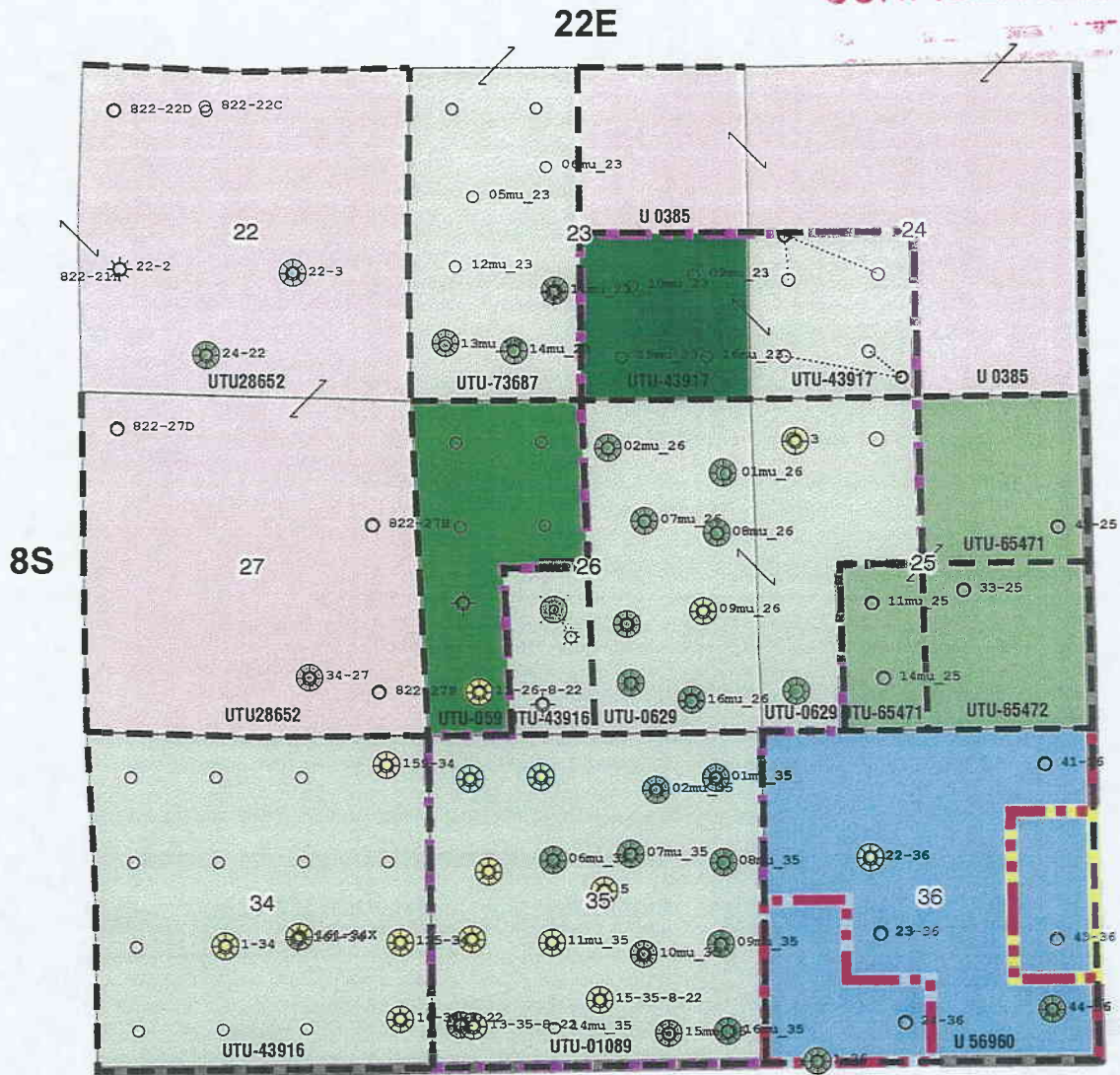
**3 – After the well is stabilized a production survey will be run across all of the zones to determine the allocation of produced gas from the Mesa Verde and the Wasatch.**

**4 – If the production survey demonstrates that the allocation rates are different by more than 2% from the estimated allocation, the OGOR Report will be amended to reflect those changes.**

**5 – On an annual basis the gas will be sampled and a determination will be made of the BTU content and gas constituents. These annual samples can be used to determine if the gas allocation is changing over time. If these samples do not indicate that any adjustments in allocation are necessary they may be discontinued after the fifth anniversary of the initial production.**



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- Wasatch (Tw) production
- Mesaverde (Kmv) production
- Mesaverde and Wasatch production

White River Unit and Initial Wasatch PA

Badlands Unit

Initial Tw PA

B/ Tw-Kmv PA "A"

Lease boundary

## Tw/Kmv COMMINGLED PRODUCTION

**Plat 3 of 13**  
Centered on  
**Section 26-T8S-R22E**  
Uintah County, Utah

**QUESTAR**  
Exploration  
& Production

1050 17th St., # 500 Denver, CO 80202

Geologist: JD Herman

Engineer:

Date: June 21, 2004

Landman: Angela Page

Technician:

File: 05722MapaComm 25822.cdr

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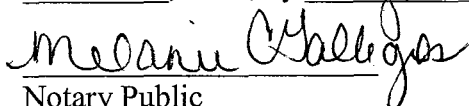
AFFIDAVIT OF NOTICE

STATE OF COLORADO     )  
COUNTY OF DENVER    )     ss:

Angela Page, being duly sworn, deposes and says:

1. That I am employed by Questar Market Resources in the capacity of Associate Landman. My business address is Independence Plaza  
1050 17<sup>th</sup> Street, Suite 500  
Denver, CO 80265
2. In my capacity as Associate Landman, pursuant to the provisions of Utah Administrative Rule 615-3-22 I have provided a copy of Questar Market Resource's application for completion of the WRU EIH 16MU 26-8-22 well into two or more pools, in the form of Utah Division of Oil, Gas and Mining's Form 9 Sundry Notice, to owners of all contiguous oil and gas leases or drilling units overlying the pools which are the subject of that application.
3. In my capacity as Associate Landman I am authorized to provide such notice of Questar Market Resource's application to contiguous owners and to make this affidavit on this 25<sup>th</sup> day of June, 2004.

  
Printed Name: Angela Page

The foregoing instrument was sworn to and subscribed before me this 25<sup>th</sup> day of June, 2004, by Angela Page  
  
Notary Public



My Commission Expires 03/28/2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

022

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator QEP UINTA BASIN, INC.

3. Address 11002 EAST 17500 SOUTH  
Vernal, UT 840783a. Phone No. (include area code)  
435.781.4342

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SESE - 533' FSL, 1057' FEL

At top prod. interval reported below SESE - 533' FSL, 1057' FEL

At total depth SESE - 533' FSL, 1057' FEL

14. Date Spudded  
03/08/200415. Date T.D. Reached  
04/20/200416. Date Completed 5-13-04  
☐ D & A ☒ Ready to Prod.9. AFI Well No.  
430473519110. Field and Pool, or Exploratory  
Natural Buttes11. Sec., T., R., M., on Block and  
Survey or Area 26-8S-R22E12. County or Parish  
UINTAH13. State  
UT17. Elevations (DF, RKB, RT, GL)\*  
KB18. Total Depth: MD 8540'  
TVD 8540'19. Plug Back T.D.: MD 8474'  
TVD 8474'20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

CBL, SPECTRAL DENSITY DSN, HRI

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer<br>Depth | No. of Sks. &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|---------------------------------|----------------------|-------------|---------------|
| 12-1/4    | 9-5/8K55   | 36          |          | 483         |                         | 200                             |                      |             |               |
| 7-7/8     | 4-1/2M8    | 11.6        |          | 8540        |                         | 1410                            |                      |             |               |
|           |            |             |          |             |                         |                                 |                      |             |               |
|           |            |             |          |             |                         |                                 |                      |             |               |
|           |            |             |          |             |                         |                                 |                      |             |               |
|           |            |             |          |             |                         |                                 |                      |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8 | 6137           |                   |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation     | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------|------|--------|---------------------|------|-----------|--------------|
| A) Mesa Verde | 7721 | 7788   | 7721' - 7788'       |      |           | Open         |
| B) Wasatch    | 7627 | 7639   | 7627' - 7639'       |      |           | Open         |
| C) Wasatch    | 7422 | 7430   | 7422' - 7430'       |      |           | Open         |
| D) Wasatch    | 6687 | 6720   | 6687' - 6720'       |      |           | Open         |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material    |
|----------------|--------------------------------|
| 7721' - 7788'  | Frac w/ 72,000# in 37,968 Gals |
| 7627' - 7639'  | Frac w/ 31,000# in 19,068 Gals |
| 7422' - 7430'  | Frac w/ 28,000# in 16,338 Gals |
| 6687' - 6720'  | Frac w/ 40,000# in 21,168 Gals |

28. Production - Interval A

| Date First<br>Produced | Test<br>Date            | Hours<br>Tested   | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method |
|------------------------|-------------------------|-------------------|--------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
| 05/13/2004             | 05/17/2004              | 24                | →                  | 0          | 1,491      | 0            |                          |                | Flows from well   |
| Choke<br>Size          | Tbg. Press.<br>Flwg. SI | Csg.<br>Press. SI | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas/Oil<br>Ratio         | Well Status    | Producing         |
| 12.5                   | 1568                    | 1596              | →                  |            |            |              |                          |                |                   |

28a. Production - Interval B

| Date First<br>Produced | Test<br>Date            | Hours<br>Tested   | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method |
|------------------------|-------------------------|-------------------|--------------------|------------|------------|--------------|--------------------------|----------------|-------------------|
|                        |                         |                   | →                  |            |            |              |                          |                |                   |
| Choke<br>Size          | Tbg. Press.<br>Flwg. SI | Csg.<br>Press. SI | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas/Oil<br>Ratio         | Well Status    |                   |
|                        |                         |                   | →                  |            |            |              |                          |                |                   |

\*(See instructions and spaces for additional data on page 2)

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PERIOD  
EXPIRED

ON 6-13-05

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## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>Rate<br>→  | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name        | Top<br>Meas. Depth |
|-----------|-----|--------|------------------------------|-------------|--------------------|
|           |     |        |                              | Green River | 2134               |
|           |     |        |                              | Mahogany    | 2904               |
|           |     |        |                              | Wasatch     | 5224               |
|           |     |        |                              | Mesa Verde  | 7824               |
|           |     |        |                              | TD          | 8540               |

## 32. Additional remarks (include plugging procedure):

#23 - Cmt'd w/ 630 sxs Hifill Mod & 780 sxs 50/50 Pozmix tail  
 #25 & #26 Continued  
 6316' - 6332' - Frac w/ 56,000# in 27,090 Gals - Open Perfs  
 6218' - 6234' - Frac w/ 38,420# in 20,454 Gals - Open Perfs

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Jim Simonton**Title **Completion Supervisor**

Signature \_\_\_\_\_

Date **10/01/2004**

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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|  |  |  |  |
|--|--|--|--|
| <b>FIELD: Natural Buttes</b>   |  | GL: 4,849 ' KBE: 4,864 '                               | Spud Date: 3-8-04 Completion date: 5-13-04 |
| <b>Well: WRU EIH 16MU-26-8-22</b>  |  | TD: 8,540 ' PBTD: 8,474 '                              | Current Well Status: Flowing Gas Well      |
| Location: SESE Sec. 26, T8S, R22E<br>API#: 43-047-35191<br>Uintah County, Utah |  | <b>Reason for Pull/Workover:</b><br>Initial Completion |  |

**Wellbore Schematic**

**Surface casing**  
Size: 9-5/8"  
Weight: 36#  
Grade: J-55  
Set @ 483'  
Cmtd w/ 200 sks  
Hole size: 12-1/4"

EXCLUDED PERFS

OPEN PERFS

TOC @ 1800'

6218' - 6234' w/3 spf

6316' - 6332' w/3 spf

6687' - 6691' w/3 spf

6713' - 6720' w/3 spf

7422' - 7430' w/3 spf

7627' - 7639' w/3 spf

F Nipple @ 6104'

EOT @ 6137'

7721' - 7727' w/3 spf

7779' - 7788' w/3 spf

PBTD @ 8474'

TD @ 8540'

**Production Casing**  
Size: 4-1/2"  
Weight: 11.6#  
Grade: M-80  
Set @ 8540'  
Cmtd w/ 1410 sks  
Hole size: 7-7/8"

Fish

**Tubing Landing Detail:**

| Description         | Size   | Footage  | Depth           |
|---------------------|--------|----------|-----------------|
| KB                  |        | 15.00    | 15.00           |
| Hanger              |        | 0.84     | 15.84           |
| 195 jts.            | 2-3/8" | 6,086.85 | 6,102.69        |
| F-nipple w/1.81" ID | 2-3/8" | 0.93     | 6,103.62        |
| 1 jt.               | 2-3/8" | 32.30    | 6,135.92        |
| Pump-off sub        |        | 0.92     | 6,136.84        |
| <b>EOT @</b>        |        |          | <b>6,136.84</b> |

**Tubing Information:**  
Condition: \_\_\_\_\_  
New: ☒ Used: \_\_\_\_\_ Rerun: \_\_\_\_\_  
Grade: J-55  
Weight (#/ft): 4.7#

**Sucker Rod Detail:**

| Size | #Rods | Rod Type |
|------|-------|----------|
|      |       |          |
|      |       |          |
|      |       |          |
|      |       |          |

**Rod Information**  
Condition: \_\_\_\_\_  
New: \_\_\_\_\_ Used: \_\_\_\_\_ Rerun: \_\_\_\_\_  
Grade: \_\_\_\_\_  
Manufacture: \_\_\_\_\_

**Pump Information:**  
API Designation \_\_\_\_\_  
Example: 25 x 150 x RHAC X 20 X 6 X 2  
  
Pump SN#: \_\_\_\_\_ Original Run Date: \_\_\_\_\_  
RERUN \_\_\_\_\_ NEW RUN \_\_\_\_\_

| ESP Well            | Flowing Well |
|---------------------|--------------|
| Cable Size: _____   | SN @ 6103'   |
| Pump Intake @ _____ | PKR @ _____  |
| End of Pump @ _____ | EOT @ 6137'  |

**Wellhead Detail:** Example: 7-1/16" 3000#  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
  
Other: \_\_\_\_\_  
Hanger: Yes ☒ No \_\_\_\_\_

**SUMMARY**  
Mesa Verde  
Zone 1 - 7779' - 7788' & 7721' - 7727' Frac: 72,000# 20/40.  
Wasatch  
Zone 2 - 7627' - 7639'. Frac: 31,000# 20/40.  
Zone 3 - 7422' - 7430'. Frac: 28,000# 20/40.  
Zone 4 - 6687' - 6691' & 6713' - 6720'. Frac: 40,000# 20/40.  
Zone 5 - 6316' - 6632'. Frac: 56,000# 20/40.  
Zone 6 - 6218' - 6234'. Frac: 38,420# 20/40.

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Note: Fish is 3-7/8" bit & bottom half of pump-off sub. Length - 1.16'.

Prepared By Jane Pennell

Date: 5-21-04

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

023

**ENTITY ACTION FORM**

Operator: QEP Uinta Basin Inc  
Address: 11002 E 17500 S  
city Vernal  
state UT zip 84078

Operator Account Number: N 2460

Phone Number: (435) 781-4342

**Well 1**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304735329  | WRU EIH 13MU-25-8-22  |                   | NWSE      | 25  | 8 S | 22E                              | UINTAH |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
| C   | 99999                 | 12528             | 5/4/2004  |     |     | 10/25/2004                       |        |
| <b>Comments:</b> WSMVD Co-mingle with Unit PA Formation WSTC (MVRD = 14168) |                       |                   |           |     |     |                                  |        |

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**Well 2**

| API Number  | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|---|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
| 4304735191  | WRU EIH 16W-26-8-22   |                   | SESE      | 26  | 8 S | 22E                              | UINTAH |
| Action Code   | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
| C   | 99999                 | 14351             | 3/8/2004  |     |     | 10/25/2004                       |        |
| <b>Comments:</b> WSMVD Co-mingle with MVRD as non-pa formation (WSTC = 12528) |                       |                   |           |     |     |                                  |        |

CONFIDENTIAL

**Well 3**

| API Number       | Well Name             |                   | QQ        | Sec | Twp | Rng                              | County |
|------------------|-----------------------|-------------------|-----------|-----|-----|----------------------------------|--------|
|                  |                       |                   |           |     |     |                                  |        |
| Action Code      | Current Entity Number | New Entity Number | Spud Date |     |     | Entity Assignment Effective Date |        |
|                  |                       |                   |           |     |     |                                  |        |
| <b>Comments:</b> |                       |                   |           |     |     |                                  |        |

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell For DOGM

Name (Please Print)

*Earlene Russell*

Signature

Engineering Tech

Title

10/25/2004

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

|   |  |
|---|--|
| 1. Type of Well<br>Oil <input type="checkbox"/> Gas <input type="checkbox"/><br>Well <input type="checkbox"/> Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> | 7. If Unit or CA, Agreement Designation<br>UTU63021X   |
| 2. Name of Operator<br>QEP UINTA BASIN, INC.  | 8. Well Name and No.<br>WRU EIH 16MU-26-8-22           |
| 3. Address and Telephone No.<br>11002 E. 17500 S. VERNAL, UT 84078-8526<br>Contact: mike.stahl@questar.com<br>435.781.4389 Fax 435.781.4329   | 9. API Well No.<br>43-047-35191-00-S1                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 26, T8S, R22E SESE - 533' FSL, 1057' FEL  | 10. Field and Pool, or Exploratory Area<br>WHITE RIVER |
|   | 11. County or Parish, State<br>UINTAH COUNTY, UTAH     |

| CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA |  |
|--|--|
| TYPE OF SUBMISSION   | TYPE OF ACTION   |
| <input type="checkbox"/> Notice of Intent                                    | <input type="checkbox"/> Abandonment                         |
| <input checked="" type="checkbox"/> Subsequent Report                        | <input type="checkbox"/> Recompletion                        |
| <input type="checkbox"/> Final Abandonment Notice                            | <input type="checkbox"/> Plugging Back                       |
|  | <input type="checkbox"/> Casing Repair                       |
|  | <input type="checkbox"/> Altering Casing                     |
|  | <input checked="" type="checkbox"/> Other <u>Commingling</u> |
|  | <input type="checkbox"/> Change of Plans                     |
|  | <input type="checkbox"/> New Construction                    |
|  | <input type="checkbox"/> Non-Routine Fracturing              |
|  | <input type="checkbox"/> Water Shut-Off                      |
|  | <input type="checkbox"/> Conversion to Injection             |
|  | <input type="checkbox"/> Dispose Water                       |

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- "In compliance with the stated objectives of the Federal Regulations for Onshore Oil & Gas Operations and the applicable Federal Unit Agreement, Questar Exploration and Production Company hereby requests the commingling of production between intervals in the WRU EIH 16MU-26-8-22. Questar considers this commingling to be in the public interest in that it promotes maximum ultimate economic recovery, prevents waste, provides for orderly and efficient production of oil and gas and presents no detrimental effects from commingling the two gas streams. Questar requests approval for the commingling between the Mesa Verde and Wasatch intervals. The proposed method to determine the allocation of production between the intervals is described below:

1 - A production survey has been run and the final allocation is as follows:

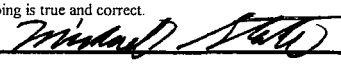
Mesa Verde Production: 7%  
Wasatch Production: 93%

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

RECEIVED

JUN 14 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed Mike Stahl  Title Engineer Date 6/10/05

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2007**

**FROM: (Old Operator):**  
 N2460-QEP Uinta Basin, Inc.  
 1050 17th St, Suite 500  
 Denver, CO 80265

Phone: 1 (303) 672-6900

**TO: ( New Operator):**  
 N5085-Questar E&P Company  
 1050 17th St, Suite 500  
 Denver, CO 80265

Phone: 1 (303) 672-6900

| CA No.             |  |             |  | Unit:  |           | WHITE RIVER UNIT |           |             |
|--------------------|--|-------------|--|--------|-----------|------------------|-----------|-------------|
| WELL NAME          |  | SEC TWN RNG |  | API NO | ENTITY NO | LEASE TYPE       | WELL TYPE | WELL STATUS |
| SEE ATTACHED LISTS |  |             |  | *      |           |                  |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: \_\_\_\_\_
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS: THIS IS A COMPANY NAME CHANGE.**

**SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED**



| Original Well Name       | Well Name & No.      | Q/Q  | SEC | TWP  | RNG  | API        | Entity | Lease   | Well Type | Status |
|--------------------------|----------------------|------|-----|------|------|------------|--------|---------|-----------|--------|
| WHITE RIVER 31-4         | WR 31-4              | SWSE | 04  | 080S | 220E | 4304715090 | 4915   | Federal | WS        | A      |
| WRU 15-35-8-22           | WRU EIH 15-35-8-22   | SWSE | 35  | 080S | 220E | 4304733061 | 12528  | Federal | GW        | P      |
| E IRON HORSE 12W-35-8-22 | WRU EIH 12W-35-8-22  | NWSW | 35  | 080S | 220E | 4304733393 | 12528  | Federal | GW        | P      |
| WRU 13W-3-8-22           | WR 13W-3-8-22        | SWSW | 03  | 080S | 220E | 4304733651 | 13544  | Federal | GW        | P      |
| GB 6W-9-8-22             | OU GB 6W-9-8-22      | SENE | 09  | 080S | 220E | 4304734010 | 13545  | Federal | GW        | P      |
| E IRON HORSE 4W-35-8-22  | WRU EIH 4W-35-8-22   | NWNW | 35  | 080S | 220E | 4304734042 | 12528  | Federal | GW        | P      |
| E IRON HORSE 3W-35-8-22  |                      | NENW | 35  | 080S | 220E | 4304734044 | 12528  | Federal | GW        | P      |
| GB 4W-9-8-22             | WRU GB 4WRG-9-8-22   | NWNW | 09  | 080S | 220E | 4304734208 | 4915   | Federal | GW        | DRL    |
| WRU 13WX-35-8-22         | WRU EIH 13WX-35-8-22 | SWSW | 35  | 080S | 220E | 4304734210 | 12528  | Federal | GW        | P      |
| WRU EIH 5W-35-8-22       | WRU EIH 5W-35-8-22   | SWNW | 35  | 080S | 220E | 4304734572 | 12528  | Federal | GW        | P      |
| OU GB 14W-9-8-22         | OU GB 14W-9-8-22     | SESW | 09  | 080S | 220E | 4304734649 | 13545  | Federal | GW        | P      |
| WRU GB 9MU-9-8-22        | WRU GB 9MU-9-8-22    | NESE | 09  | 080S | 220E | 4304734650 | 13545  | Federal | GW        | P      |
| OU GB 10W-9-8-22         | OU GB 10W-9-8-22     | NWSE | 09  | 080S | 220E | 4304734651 | 13545  | Federal | GW        | P      |
| OU GB 12W-9-8-22         | OU GB 12W-9-8-22     | NWSW | 09  | 080S | 220E | 4304734652 | 13712  | Federal | GW        | S      |
| OU GB 15W-9-8-22         | OU GB 15W-9-8-22     | SWSE | 09  | 080S | 220E | 4304734678 | 13545  | Federal | GW        | P      |
| OU GB 16W-9-8-22         | OU GB 16W-9-8-22     | SESE | 09  | 080S | 220E | 4304734679 | 13545  | Federal | GW        | P      |
| WRU EIH 6W-35-8-22       | WRU EIH 6W-35-8-22   | SENE | 35  | 080S | 220E | 4304734684 | 12528  | Federal | GW        | P      |
| GB 11ML-10-8-22          | GB 11ML-10-8-22      | NESW | 10  | 080S | 220E | 4304734691 | 14818  | Federal | GW        | P      |
| WRU EIH 11W-35-8-22      | WRU EIH 11W-35-8-22  | NESW | 35  | 080S | 220E | 4304734708 | 12528  | Federal | GW        | P      |
| WRU GB 5M-9-8-22         | WRU GB 5M-9-8-22     | SWNW | 09  | 080S | 220E | 4304734753 | 13545  | Federal | GW        | P      |
| OU GB 12W-4-8-22         | OU GB 12W-4-8-22     | NWSW | 04  | 080S | 220E | 4304734762 | 13718  | Federal | GW        | P      |
| OU GB 12M-10-8-22        | OU GB 12M-10-8-22    | NWSW | 10  | 080S | 220E | 4304734769 | 13864  | Federal | GW        | P      |
| WRU EIH 14W-26-8-22      | WRU EIH 14W-26-8-22  | SESW | 26  | 080S | 220E | 4304734835 | 12528  | Federal | GW        | S      |
| WRU EIH 11MU-26-8-22     | WRU EIH 11MU-26-8-22 | NESW | 26  | 080S | 220E | 4304734836 | 12528  | Federal | GW        | P      |
| WRU EIH 10W-35-8-22      | WRU EIH 10W-35-8-22  | NWSE | 35  | 080S | 220E | 4304735046 | 12528  | Federal | GW        | P      |
| WRU EIH 9MU-26-8-22      | WRU EIH 9MU-26-8-22  | NESE | 26  | 080S | 220E | 4304735047 | 14003  | Federal | GW        | P      |
| WRU EIH 15MU-26-8-22     | WRU EIH 15MU-26-8-22 | SWSE | 26  | 080S | 220E | 4304735048 | 12528  | Federal | GW        | P      |
| WRU EIH 1MU-35-8-22      | WRU EIH 1MU-35-8-22  | NENE | 35  | 080S | 220E | 4304735049 | 12528  | Federal | GW        | P      |
| WRU EIH 9M-35-8-22       | WRU EIH 9M-35-8-22   | NESE | 35  | 080S | 220E | 4304735050 | 12528  | Federal | GW        | P      |
| WRU EIH 7MU-35-8-22      | WRU EIH 7MU-35-8-22  | SWNE | 35  | 080S | 220E | 4304735051 | 12528  | Federal | GW        | P      |
| WRU EIH 1MU-26-8-22      | WRU EIH 1MU-26-8-22  | NENE | 26  | 080S | 220E | 4304735118 | 12528  | Federal | GW        | P      |
| WRU EIH 7MU-26-8-22      | WRU EIH 7MU-26-8-22  | SENE | 26  | 080S | 220E | 4304735119 | 12528  | Federal | GW        | P      |
| WRU EIH 10MU-26-8-22     | WRU EIH 10MU-26-8-22 | NWSE | 26  | 080S | 220E | 4304735120 | 12528  | Federal | GW        | P      |
| WRU EIH 15MU-35-8-22     | WRU EIH 15MU-35-8-22 | SWSE | 35  | 080S | 220E | 4304735121 | 12528  | Federal | GW        | P      |
| WRU EIH 10ML-23-8-22     | WRU EIH 10ML-23-8-22 | NWSE | 23  | 080S | 220E | 4304735187 | 12528  | Federal | GW        | P      |
| SG 12MU-23-8-22          | SG 12MU-23-8-22      | NWSW | 23  | 080S | 220E | 4304735188 | 12528  | Federal | GW        | P      |
| WRU EIH 9ML-23-8-22      | WRU EIH 9ML-23-8-22  | NESE | 23  | 080S | 220E | 4304735189 | 12528  | Federal | GW        | P      |
| WRU EIH 16MU-26-8-22     | WRU EIH 16MU-26-8-22 | SESE | 26  | 080S | 220E | 4304735191 | 12528  | Federal | GW        | P      |
| WRU EIH 2MU-26-8-22      | WRU EIH 2MU-26-8-22  | NWNE | 26  | 080S | 220E | 4304735192 | 12528  | Federal | GW        | P      |
| WRU EIH 8MU-26-8-22      | WRU EIH 8MU-26-8-22  | SENE | 26  | 080S | 220E | 4304735193 | 12528  | Federal | GW        | P      |
| WRU EIH 16MU-35-8-22     | WRU EIH 16MU-35-8-22 | SESE | 35  | 080S | 220E | 4304735194 | 12528  | Federal | GW        | P      |

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)  
WHITE RIVER UNIT

4/30/2007 and 5/15/2007

| Original Well Name    | Well Name & No.       | Q/Q  | SEC | TWP  | RNG  | API        | Entity         | Lease   | Well Type | Status |
|-----------------------|-----------------------|------|-----|------|------|------------|----------------|---------|-----------|--------|
| WRU EIH 8MU-35-8-22   | WRU EIH 8MU-35-8-22   | SENE | 35  | 080S | 220E | 4304735195 | 12528          | Federal | GW        | P      |
| WRU EIH 13MU-25-8-22  | WRU EIH 13MU-25-8-22  | SWSW | 25  | 080S | 220E | 4304735329 | 12528          | Federal | GW        | P      |
| WRU EIH 15ML-23-8-22  | WRU EIH 15ML-23-8-22  | SWSE | 23  | 080S | 220E | 4304735387 | 12528          | Federal | GW        | P      |
| WRU EIH 4MU-25-8-22   | WRU EIH 4MU-25-8-22   | NWNW | 25  | 080S | 220E | 4304735388 | 12528          | Federal | GW        | P      |
| WRU EIH 3MU-25-8-22   | EIH 3MU-25-8-22       | NENW | 25  | 080S | 220E | 4304735389 | 12528          | Federal | GW        | P      |
| WRU EIH 12ML-24-8-22  | WRU EIH 12ML-24-8-22  | NWSW | 24  | 080S | 220E | 4304735425 | 12528          | Federal | GW        | P      |
| WRU EIH 14ML-24-8-22  | WRU EIH 14ML-24-8-22  | SESW | 24  | 080S | 220E | 4304735426 | 12528          | Federal | GW        | P      |
| WRU EIH 6MU-25-8-22   | WRU EIH 6MU-25-8-22   | SENW | 25  | 080S | 220E | 4304735431 | 12528          | Federal | GW        | P      |
| WRU EIH 5MU-25-8-22   | WRU EIH 5MU-25-8-22   | SWNW | 25  | 080S | 220E | 4304735432 | 12528          | Federal | GW        | P      |
| WRU EIH 12MU-25-8-22  | WRU EIH 12MU-25-8-22  | NWSW | 25  | 080S | 220E | 4304735601 | 12528          | Federal | GW        | P      |
| WRU EIH 14MU-35-8-22  | WRU EIH 14MU-35-8-22  | SESW | 35  | 080S | 220E | 4304735667 | 12528          | Federal | GW        | P      |
| WRU EIH 13ML-24-8-22  | WRU EIH 13ML-24-8-22  | SESW | 24  | 080S | 220E | 4304735793 | 12528          | Federal | GW        | P      |
| WRU EIH 16ML-23-8-22  | WRU EIH 16ML-23-8-22  | SWSE | 23  | 080S | 220E | 4304735804 | 12528          | Federal | GW        | P      |
| WRU EIH 11ML-24-8-22  | WRU EIH 11ML-24-8-22  | NWSW | 24  | 080S | 220E | 4304735805 | 12528          | Federal | GW        | P      |
| WRU EIH 6B-ML-35-8-22 | WRU EIH 6B-ML-35-8-22 | SWNW | 35  | 080S | 220E | 4304737299 | 12528          | Federal | GW        | P      |
| WRU EIH 6B-ML-35-8-20 | WRU EIH 6B-ML-35-8-21 | SWNW | 35  | 080S | 220E | 4304737299 | 15281<br>12528 | Federal | GW        | S      |
| WRU EIH 11BML-35-8-22 | WRU EIH 11BML-35-8-22 | NESW | 35  | 080S | 220E | 4304737300 | 12528          | Federal | GW        | P      |
| WRU EIH 3D-ML-35-8-22 | WRU EIH 3D-ML-35-8-22 | SENW | 35  | 080S | 220E | 4304737465 | 12528          | Federal | GW        | P      |
| WRU EIH 7D-ML-35-8-22 | WRU EIH 7D-ML-35-8-22 | SWNE | 35  | 080S | 220E | 4304737466 | 12528          | Federal | GW        | P      |
| WRU EIH 4AML-25-8-22  | WRU EIH 4AD-25-8-22   | NWNW | 25  | 080S | 220E | 4304738636 |                | Federal | GW        | APD    |
| WRU EIH 7AML-26-8-22  | WRU EIH 7AD-26-8-22   | SWNE | 26  | 080S | 220E | 4304738637 |                | Federal | GW        | APD    |
| WRU EIH 8DML-26-8-22  | WRU EIH 8DML-26-8-22  | SENE | 26  | 080S | 220E | 4304738638 |                | Federal | GW        | APD    |
| WRU EIH 9DML-26-8-22  | WRU EIH 9DML-26-8-22  | NESE | 26  | 080S | 220E | 4304738639 |                | Federal | GW        | APD    |
| WRU EIH 6DML-35-8-22  | WRU EIH 6DD-35-8-22   | SENW | 35  | 080S | 220E | 4304738640 |                | Federal | GW        | APD    |
| WRU EIH 7AD-35-8-22   | WRU EIH 7AD-35-8-22   | SWNE | 35  | 080S | 220E | 4304738641 |                | Federal | GW        | APD    |
| WRU EIH 13AML-35-8-22 | WRU EIH 14BD-35-8-22  | SWSW | 35  | 080S | 220E | 4304738642 |                | Federal | GW        | APD    |
| WRU EIH 2AML-35-8-22  | WRU EIH 2AML-35-8-22  | NWNE | 35  | 080S | 220E | 4304738643 |                | Federal | GW        | APD    |
| WRU EIH 3AD-35-8-22   | WRU EIH 3AD-35-8-22   | NENW | 35  | 080S | 220E | 4304738644 |                | Federal | GW        | APD    |
| WRU EIH 10AML-26-8-22 | WRU EIH 10AML-26-8-22 | NWSE | 26  | 080S | 220E | 4304738647 |                | Federal | GW        | APD    |
| WRU EIH 14AML-26-8-22 | WRU EIH 14AML-26-8-22 | SESW | 26  | 080S | 220E | 4304738648 |                | Federal | GW        | APD    |
| WRU EIH 9CML-26-8-22  | WRU EIH 9CD-26-8-22   | NESE | 26  | 080S | 220E | 4304738649 |                | Federal | GW        | APD    |
| WRU EIH 6BML-25-8-22  | WRU EIH 6BML-25-8-22  | SENW | 25  | 080S | 220E | 4304738650 |                | Federal | GW        | APD    |
| WRU EIH 15AG-35-8-22  | WRU EIH 15AG-35-8-22  | SWSE | 35  | 080S | 220E | 4304738772 |                | Federal | OW        | APD    |
| WRU EIH 15AML-35-8-22 | WRU EIH 15AD-35-8-22  | SWSE | 35  | 080S | 220E | 4304738773 |                | Federal | GW        | APD    |



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |   |
|--|---|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>see attached |
| 2. NAME OF OPERATOR:<br>QUESTAR EXPLORATION AND PRODUCTION COMPANY                                 | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>see attached   |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265               | 7. UNIT or CA AGREEMENT NAME:<br>see attached           |
| PHONE NUMBER:<br>(303) 308-3068  | 8. WELL NAME and NUMBER:<br>see attached                |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: attached   | 9. API NUMBER:<br>attached                              |
| COUNTY: Uintah   | 10. FIELD AND POOL, OR WILDCAT:                         |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   | STATE: UTAH   |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>1/1/2007 | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION          |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:                          | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL               |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                    |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                          |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                          |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                         |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                         |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: Operator Name Change |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President

Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 3/16/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
see attached

7. UNIT or CA AGREEMENT NAME:  
see attached

8. WELL NAME and NUMBER:  
see attached

9. API NUMBER:  
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

1/1/2007

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

(This space for State use only)

RECEIVED

APR 19 2007

DIV. OF OIL, GAS & MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155



IN REPLY REFER TO  
3180  
UT-922

April 23, 2007

Questar Exploration and Production Company  
1050 17th Street, Suite 500  
Denver, Colorado 80265

Re: White River Unit  
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the White River Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the White River Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the White River Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble  
Acting Chief, Branch of Fluid Minerals

### Enclosure

bcc: Field Manager - Vernal (w/enclosure)  
SITLA  
Division of Oil, Gas & Mining  
File - White River Unit (w/enclosure)  
Agr. Sec. Chron  
Reading File  
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.

UTU0629

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

White River Unit

8. Well Name and No.

WRU EIH 16W-26-8-22

9. API Well No.

43-047-35191

10. Field and Pool, or Exploratory Area

White River

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

QEP Uinta Basin, Inc.

Contact: Jan Nelson

3a. Address

11002 East 17500 South, Vernal, UT 84078

3b. Phone No. (include area code)

435-781-4032

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

533' FSL, 1057' FEL SESE Sec. 26, T8S, R23E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Name Change                               |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc proposes to change the well name from WRU EIH 16W-26-8-22 to WRU EIH 16MU-26-8-22.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Laura Bills

Signature

*Laura Bills*

Title

Regulatory Assistant

Date

December 27, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**

**JAN 03 2007**

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

ROUTING  
 CDW

Change of Operator (Well Sold)

**X - Operator Name Change**

The operator of the well(s) listed below has changed, effective:

**6/14/2010**

|  |   |
|--|---|
| <b>FROM: (Old Operator):</b><br>N5085-Questar Exploration and Production Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 | <b>TO: ( New Operator):</b><br>N3700-QEP Energy Company<br>1050 17th St, Suite 500<br>Denver, CO 80265<br><br>Phone: 1 (303) 308-3048 |
|--|---|

CA No.

Unit:

WHITE RIVER

| WELL NAME    | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED |     |     |     |        |           |            |           |             |
|              |     |     |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |  |  |
|--|--|--|
| 1. TYPE OF WELL<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____         |  | 5. LEASE DESIGNATION AND SERIAL NUMBER<br>See attached |
| 2. NAME OF OPERATOR:<br>Questar Exploration and Production Company <i>N5085</i>                            |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:<br>See attached  |
| 3. ADDRESS OF OPERATOR:<br>1050 17th Street, Suite 500 <i>City</i> Denver <i>State</i> CO <i>Zip</i> 80265 |  | 7. UNIT or CA AGREEMENT NAME:<br>See attached          |
| 4. LOCATION OF WELL<br>FOOTAGES AT SURFACE: See attached   |  | 8. WELL NAME and NUMBER:<br>See attached               |
| PHONE NUMBER: (303) 672-6900   |  | 9. API NUMBER:<br>Attached                             |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:   |  | 10. FIELD AND POOL, OR WILDCAT:<br>See attached        |
| COUNTY: Attached   |  | STATE: UTAH  |

**11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will start:<br><u>6/14/2010</u> | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION                 |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of work completion: _____                            | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                           |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                                 |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                                 |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                                |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                                |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |
|  |   |   |  |

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

|  |   |
|--|---|
| NAME (PLEASE PRINT) <u>Morgan Anderson</u> | TITLE <u>Regulatory Affairs Analyst</u> |
| SIGNATURE <i>Morgan Anderson</i>           | DATE <u>6/23/2010</u>                   |

(This space for State use only)

**RECEIVED**

**JUN 28 2010**

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

**APPROVED** *6/13/2009*

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
**WHITE RIVER**  
effective June 14, 2010

| well_name            | sec | tpw  | rng  | api        | entity         | mineral<br>lease | type | stat | C |
|----------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WR 16-9              | 09  | 080S | 220E | 4304715081 | 4915           | Federal          | OW   | S    |   |
| WRU EIH 15-35-8-22   | 35  | 080S | 220E | 4304733061 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 12W-35-8-22  | 35  | 080S | 220E | 4304733393 | 12528          | Federal          | GW   | P    |   |
| WR 13W-3-8-22        | 03  | 080S | 220E | 4304733651 | 13544          | Federal          | GW   | P    |   |
| OU GB 6W-9-8-22      | 09  | 080S | 220E | 4304734010 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 4W-35-8-22   | 35  | 080S | 220E | 4304734042 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 3W-35-8-22   | 35  | 080S | 220E | 4304734044 | 12528          | Federal          | GW   | P    |   |
| WRU GB 4WRG-9-8-22   | 09  | 080S | 220E | 4304734208 | 4915           | Federal          | OW   | P    |   |
| WRU EIH 13WX-35-8-22 | 35  | 080S | 220E | 4304734210 | 12528<br>13456 | Federal          | GW   | P    |   |
| WRU EIH 5W-35-8-22   | 35  | 080S | 220E | 4304734572 | 12528          | Federal          | GW   | P    |   |
| OU GB 14W-9-8-22     | 09  | 080S | 220E | 4304734649 | 13545          | Federal          | GW   | P    |   |
| WRU GB 9MU-9-8-22    | 09  | 080S | 220E | 4304734650 | 13545          | Federal          | GW   | P    |   |
| OU GB 10W-9-8-22     | 09  | 080S | 220E | 4304734651 | 13545          | Federal          | GW   | P    |   |
| OU GB 15W-9-8-22     | 09  | 080S | 220E | 4304734678 | 13545          | Federal          | GW   | P    |   |
| OU GB 16W-9-8-22     | 09  | 080S | 220E | 4304734679 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 6W-35-8-22   | 35  | 080S | 220E | 4304734684 | 12528<br>16723 | Federal          | GW   | P    |   |
| GB 11ML-10-8-22      | 10  | 080S | 220E | 4304734691 | 14818          | Federal          | GW   | P    |   |
| WRU EIH 11W-35-8-22  | 35  | 080S | 220E | 4304734708 | 12528          | Federal          | GW   | P    |   |
| WRU GB 5M-9-8-22     | 09  | 080S | 220E | 4304734753 | 13545<br>14447 | Federal          | GW   | S    |   |
| OU GB 12W-4-8-22     | 04  | 080S | 220E | 4304734762 | 13718          | Federal          | GW   | P    |   |
| OU GB 12M-10-8-22    | 10  | 080S | 220E | 4304734769 | 13545          | Federal          | GW   | P    |   |
| WRU EIH 14W-26-8-22  | 26  | 080S | 220E | 4304734835 | 12528          | Federal          | GW   | TA   |   |
| WRU EIH 11MU-26-8-22 | 26  | 080S | 220E | 4304734836 | 12528<br>13713 | Federal          | GW   | P    |   |
| WRU EIH 10W-35-8-22  | 35  | 080S | 220E | 4304735046 | 12528<br>15700 | Federal          | GW   | P    |   |
| WRU EIH 9MU-26-8-22  | 26  | 080S | 220E | 4304735047 | 12528<br>14003 | Federal          | GW   | P    |   |
| WRU EIH 15MU-26-8-22 | 26  | 080S | 220E | 4304735048 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 1MU-35-8-22  | 35  | 080S | 220E | 4304735049 | 12528          | Federal          | GW   | P    |   |
| WRU EIH 9M-35-8-22   | 35  | 080S | 220E | 4304735050 | 12528<br>14005 | Federal          | GW   | P    |   |
| WRU EIH 7MU-35-8-22  | 35  | 080S | 220E | 4304735051 | 12528<br>14106 | Federal          | GW   | P    |   |
| WRU EIH 1MU-26-8-22  | 26  | 080S | 220E | 4304735118 | 12528<br>14349 | Federal          | GW   | P    |   |
| WRU EIH 7MU-26-8-22  | 26  | 080S | 220E | 4304735119 | 12528<br>14102 | Federal          | GW   | P    |   |
| WRU EIH 10MU-26-8-22 | 26  | 080S | 220E | 4304735120 | 12528<br>14107 | Federal          | GW   | P    |   |
| WRU EIH 15MU-35-8-22 | 35  | 080S | 220E | 4304735121 | 12528<br>14197 | Federal          | GW   | P    |   |
| WRU EIH 10ML-23-8-22 | 23  | 080S | 220E | 4304735187 | 12528<br>14503 | Federal          | GW   | P    |   |
| WRU EIH 9ML-23-8-22  | 23  | 080S | 220E | 4304735189 | 12528<br>14504 | Federal          | GW   | S    |   |

Bonds: BLM = ESB000024  
BIA = 956010693  
State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
 WHITE RIVER  
 effective June 14, 2010

| well_name             | sec | tpw  | rng  | api        | entity         | mineral<br>lease | type | stat | C |
|-----------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WRU EIH 16MU-26-8-22  | 26  | 080S | 220E | 4304735191 | 12528<br>14351 | Federal          | GW   | P    |   |
| WRU EIH 2MU-26-8-22   | 26  | 080S | 220E | 4304735192 | 12528<br>14104 | Federal          | GW   | P    |   |
| WRU EIH 8MU-26-8-22   | 26  | 080S | 220E | 4304735193 | 12528<br>14234 | Federal          | GW   | P    |   |
| WRU EIH 16MU-35-8-22  | 35  | 080S | 220E | 4304735194 | 12528<br>14198 | Federal          | GW   | P    |   |
| WRU EIH 8MU-35-8-22   | 35  | 080S | 220E | 4304735195 | 12528<br>17329 | Federal          | GW   | P    |   |
| WRU EIH 13MU-25-8-22  | 25  | 080S | 220E | 4304735329 | 12528<br>14168 | Federal          | GW   | P    |   |
| WRU EIH 15ML-23-8-22  | 23  | 080S | 220E | 4304735387 | 12528<br>14681 | Federal          | GW   | S    |   |
| WRU EIH 4MU-25-8-22   | 25  | 080S | 220E | 4304735388 | 12528<br>14339 | Federal          | GW   | P    |   |
| WRU EIH 3MU-25-8-22   | 25  | 080S | 220E | 4304735389 | 12528<br>14341 | Federal          | GW   | P    |   |
| WRU EIH 12ML-24-8-22  | 24  | 080S | 220E | 4304735425 | 12528<br>14536 | Federal          | GW   | P    |   |
| WRU EIH 14ML-24-8-22  | 24  | 080S | 220E | 4304735426 | 12528<br>14646 | Federal          | GW   | P    |   |
| WRU EIH 6MU-25-8-22   | 25  | 080S | 220E | 4304735431 | 12528<br>14379 | Federal          | GW   | P    |   |
| WRU EIH 5MU-25-8-22   | 25  | 080S | 220E | 4304735432 | 12528<br>14240 | Federal          | GW   | P    |   |
| WRU EIH 12MU-25-8-22  | 25  | 080S | 220E | 4304735601 | 12528<br>14214 | Federal          | GW   | P    |   |
| WRU EIH 14MU-35-8-22  | 35  | 080S | 220E | 4304735667 | 12528<br>14615 | Federal          | GW   | P    |   |
| WRU EIH 13ML-24-8-22  | 24  | 080S | 220E | 4304735793 | 12528<br>14644 | Federal          | GW   | S    |   |
| WRU EIH 16ML-23-8-22  | 23  | 080S | 220E | 4304735804 | 12528<br>14683 | Federal          | GW   | P    |   |
| WRU EIH 11ML-24-8-22  | 24  | 080S | 220E | 4304735805 | 12528<br>14540 | Federal          | GW   | P    |   |
| WRU EIH 6B-ML-35-8-22 | 35  | 080S | 220E | 4304737299 | 12528<br>15281 | Federal          | GW   | P    |   |
| WRU EIH 11BML-35-8-22 | 35  | 080S | 220E | 4304737300 | 12528<br>15282 | Federal          | GW   | P    |   |
| WRU EIH 3D-ML-35-8-22 | 35  | 080S | 220E | 4304737465 | 12528<br>15552 | Federal          | GW   | P    |   |
| WRU EIH 7D-ML-35-8-22 | 35  | 080S | 220E | 4304737466 | 12528<br>15637 | Federal          | GW   | P    |   |
| WRU EIH 4AD-25-8-22   | 25  | 080S | 220E | 4304738636 | 12528<br>16651 | Federal          | GW   | P    |   |
| WRU EIH 7AD-26-8-22   | 26  | 080S | 220E | 4304738637 | 12528<br>16579 | Federal          | GW   | P    |   |
| WRU EIH 6DD-35-8-22   | 35  | 080S | 220E | 4304738640 | 12528<br>16511 | Federal          | GW   | P    |   |

Bonds: BLM = ESB000024  
 BIA = 956010693  
 State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)  
 WHITE RIVER  
 effective June 14, 2010

| well_name               | sec | tpw  | rng  | api        | entity         | mineral<br>lease | type | stat | C |
|-------------------------|-----|------|------|------------|----------------|------------------|------|------|---|
| WRU EIH 7AD-35-8-22     | 35  | 080S | 220E | 4304738641 | 16180          | Federal          | GW   | P    |   |
| WRU EIH 14BD-35-8-22    | 35  | 080S | 220E | 4304738642 | 17143          | Federal          | GW   | OPS  | C |
| WRU EIH 9CD-26-8-22     | 26  | 080S | 220E | 4304738649 | 12528<br>16446 | Federal          | GW   | P    |   |
| GB 1M-4-8-22R (RIGSKID) | 04  | 080S | 220E | 4304738990 | 15879          | Federal          | GW   | P    |   |
| WRU EIH 6D-5-8-23       | 05  | 080S | 230E | 4304738994 | 16415          | Federal          | GW   | P    |   |
| WRU GB 13G-3-8-22       | 03  | 080S | 220E | 4304739792 | 4915           | Federal          | OW   | P    |   |
| WRU GB 14G-4-8-22       | 04  | 080S | 220E | 4304740097 | 4915           | Federal          | OW   | P    |   |
| GB 3D-4-8-22R(RIGSKID)  | 04  | 080S | 220E | 4304740345 | 17099          | Federal          | GW   | P    |   |



## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

#### Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

*Roger L. Bankert*

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the ~~Eastern States~~ Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS  
UDOGM

RECEIVED

AUG 16 2010

DIV OF OIL, GAS & MIN. (D&M)